The Corps and CVWD will jointly conduct a public scoping meeting to receive public comment regarding the appropriate scope and preparation of the Draft EIS. Participation by Federal, state, and local agencies and other interested organizations and persons is encouraged.

5. The Draft EIS is expected to be available for public review and comment 6 to 12 months after the scoping meeting, and a public meeting may be held after its publication.

Dated: April 17, 2014.

Therese O. Bradford, Chief, South Coast Branch.

BILLING CODE 3720-58-P

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

Sunshine Act Notice

AGENCY: Defense Nuclear Facilities Safety Board.

ACTION: Notice of public meeting and hearing.

SUMMARY: Pursuant to the provisions of the “Government in the Sunshine Act” (5 U.S.C. 552b), and as authorized by 42 U.S.C. 2286b, notice is hereby given of the Defense Nuclear Facilities Safety Board’s (Board) public meeting and hearing described below. The Board invites any interested persons or groups to present any comments, technical information, or data concerning safety issues related to the matters to be considered.

TIME AND DATE OF MEETING: 9:00 a.m.–12:00 p.m., May 28, 2014.


STATUS: Open. While the Government in the Sunshine Act does not require that the scheduled discussion be conducted in an open meeting, the Board has determined that an open meeting in this specific case furthers the public interests underlying both the Government in the Sunshine Act and the Board’s enabling legislation.

MATTERS TO BE CONSIDERED: This public meeting and hearing is the first of two hearings the Board will convene to address safety culture at Department of Energy defense nuclear facilities and the Board’s Recommendation 2011–1, Safety Culture at the Waste Treatment and Immobilization Plant. The second hearing will be announced by a separate notice at a future date. In this first hearing, the Board will receive testimony from a recognized industry expert in the field of safety culture, with a focus on the tools used for assessing safety culture, the approaches for interpreting the assessment results, and how the results can be used for improving safety culture. The Board will next hear testimony from safety culture representatives from the federal government, including senior staff of the Nuclear Regulatory Commission (NRC) and the National Aeronautics and Space Administration (NASA). NRC staff will discuss the NRC’s approach to identifying safety culture concerns at licensee facilities and how the NRC expects those concerns to be evaluated and corrected. The hearing will conclude with a discussion from NASA staff concerning NASA’s Policy for Safety and Mission Success, tools the agency uses to improve safety culture, and NASA’s experience in improving and sustaining a robust safety culture.

Contact Person For More Information: Mark Welch, General Manager, Defense Nuclear Facilities Safety Board, 625 Indiana Avenue NW., Suite 700, Washington, DC 20004–2901, (800) 788–4016. This is a toll-free number.

SUPPLEMENTARY INFORMATION: Public participation in the hearing is invited. The Board is setting aside time at the end of the hearing for presentations and comments from the public. Requests to speak may be submitted in writing or by telephone. The Board asks that commenters describe the nature and scope of their oral presentations. Those who contact the Board prior to close of business on May 23, 2014, will be scheduled to speak at the conclusion of the hearing, at approximately 12:00 p.m. At the beginning of the hearing, the Board will post a schedule for speakers at the entrance to the hearing room. Commenters may also sign up to speak the day of the hearing at the entrance to the hearing room. Anyone who wishes to comment or provide technical information or data may do so in writing, either in lieu of, or in addition to, making an oral presentation. The Board Members may question presenters to the extent deemed appropriate. Documents will be accepted at the hearing or may be sent to the Board’s Washington, DC office. The Board will hold the record open until June 28, 2014, for the receipt of additional materials. The hearing will be presented live through Internet video streaming. A link to the presentation will be available on the Board’s Web site (www.dnfsb.gov). A transcript of the hearing, along with a DVD video recording, will be made available by the Board for inspection and viewing by the public at the Board’s Washington office and at DOE’s public reading room at the DOE Federal Building, 1000

version of the proposed project. The primary Federal concerns are the discharge of fill material into waters of the United States.


1. Project Description. CVWD is proposing to construct a flood control project that is linear in nature, consists of four reaches, and is generally located on the northern and eastern margins of the community of Thousand Palms. Components of the project include levees, channels, and energy dissipating structures. The levees and channels would be comprised of soil cement, and the upslope sides of each levee would be armored with soil cement. Reach 1 is comprised of a 2.4 mile long levee (with a height of approximately 11.5 feet on the upstream end and approximately 14 feet on the downstream end), an energy dissipater at the south-eastern terminus, and an access road at Via Las Palmas. Reach 2 is comprised of a 0.3 mile long levee (with a height of approximately 14 feet) and would be positioned in the mid-alluvial fan area just northeast of an existing electrical substation, to protect the substation and adjacent development. Reach 3 is comprised of a 1.23 mile long levee, an access road, and a 1.01 mile channel. The levee would have a height of approximately 14 feet at the upstream end, increasing to approximately 18 feet at the downstream end and would initiate approximately 2.000 feet southwest of the downstream end of Reach 2, roughly 1.000 feet south of Ramon Road. The channel would divert flows through the existing Classic Club Golf Course. Reach 4 is comprised of an approximately two-mile long channel that would divert stormwater flows from the southeast end of the Classic Club Golf Course and continue south then east, adjacent to the re-aligned Avenue 38, and would terminate at Washington Street in the community of Macomber Palms.

2. Issues. Potentially significant impacts associated with the proposed project may include: Aesthetics/visual impacts, air quality emissions, biological resource impacts, noise, traffic and transportation, and cumulative impacts from past, present and reasonably foreseeable future projects.

3. Alternatives. The Draft EIS will include a co-equal analysis of several alternatives. Project alternatives will be further developed during this scoping process. Additional alternatives that may be developed during scoping will also be considered in the Draft EIS.

4. Scoping. The Corps and CVWD will jointly conduct a public scoping meeting to receive public comment.

MATERIALS TO BE CONSIDERED: This public meeting and hearing is the first of two hearings the Board will hold to receive public comment. Therese O. Bradford, Chief, South Coast Branch. [FR Doc. 2014–10098 Filed 5–1–14; 8:45 am]
Independent Avenue SW., Washington, DC 20585. The Board specifically reserves its right to further schedule and otherwise regulate the course of the meeting and hearing, to recess, reconvene, postpone, or adjourn the meeting and hearing, conduct further reviews, and otherwise exercise its power under the Atomic Energy Act of 1954, as amended.


Peter S. Winokur,
Chairman.

[FR Doc. 2014–10263 Filed 4–30–14; 4:15 pm]
BILLING CODE 3670–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER14–1220–001
**Applicants:** California Independent System Operator Corporation
**Description:** Compliance Filing to be effective 4/1/2014.
**Date Filed:** 4/24/14

**Docket Numbers:** ER14–1235–002
**Applicants:** Northern States Power Company, a Minnesota, Northern States Power Company, a Wisconsin Power Company
**Description:** Amended Change in Status Filing to be effective 4/29/2014.
**Date Filed:** 4/24/14

**Docket Numbers:** ER14–1325–002
**Applicants:** PowerSmith Cogeneration Project, Limited
**Description:** Succession & Tariff Revisions to be effective 4/26/2014.
**Date Filed:** 4/25/14

**Docket Numbers:** ER14–1399–001
**Applicants:** Lake Benton Power Partners LLC
**Description:** Amended MBR Tariff Filing to be effective 4/29/2014.
**Date Filed:** 4/24/14

**Docket Numbers:** ER14–1479–001
**Applicants:** Storm Lake Power Partners II, LLC
**Description:** Amended MBR Tariff Filing to be effective 4/29/2014.
**Date Filed:** 4/24/14

**Docket Numbers:** ER14–1768–000
**Applicants:** PJM Interconnection, L.L.C.
**Description:** Queue Position None; Original SA No. 3793 & Cancellation of SA No. 2368 to be effective 3/25/2014.
**Date Filed:** 4/24/14

**Docket Numbers:** ER14–1770–000
**Applicants:** Southern California Edison Company
**Description:** Notices of Cancellation with Several Interconnection Customers for Devers-Mirage to be effective 6/1/2013.
**Date Filed:** 4/25/14

**Docket Numbers:** ER14–1771–000
**Applicants:** Rhode Island LFG Genco, LLC
**Description:** First Revised MBR Tariff to be effective 4/26/2014.
**Date Filed:** 4/25/14

**Docket Numbers:** ER14–1773–000
**Applicants:** Midcontinent Independent System Operator, Inc.
**Description:** Amended Change in Status Filing to be effective 4/29/2014.
**Date Filed:** 4/24/14

**Docket Numbers:** ER14–1774–000
**Applicants:** PacificCorp
**Description:** Lehi Highland Sub Transmission Line Upgrade Construction Agreement to be effective 6/25/2014.
**Date Filed:** 4/25/14

**Docket Numbers:** ER14–1776–000
**Applicants:** DTE Electric Company
**Description:** Application for Authorization to Issue Securities and Request for Exemption from Competitive Bidding Requirements of DTE Electric Company.
**Date Filed:** 4/25/14

**Docket Numbers:** ER14–1777–000
**Applicants:** The Laclede Group, Inc.
**Description:** The Laclede Group, Inc. submits FERC 65–A Exemption Notification.
**Date Filed:** 4/25/14

**Docket Numbers:** ER14–1778–000
**Applicants:** SEP II, LLC FERC Electric Tariff No. 1 Market Based Rate Tariff to be effective 5/15/2014.
**Date Filed:** 4/25/14

Comments Due: 5 p.m. ET 5/16/14

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.


Nathaniel J. Davis, Jr.,
Deputy Secretary.

[FR Doc. 2014–10086 Filed 4–5–14; 8:45 am]
BILLING CODE 6717–01–P