

TRANSCRIPT OF PROCEEDINGS

In the matter of:

PUBLIC MEETING

REVISED AND CORRECTED COPY

Pages: 1 through 208

Place: Knoxville, Tennessee

Date: October 2, 2012

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THE DEFENSE NUCLEAR FACILITIES SAFETY BOARD

In the matter of:

PUBLIC MEETING

Knoxville Convention Center
701 Henley Street
Knoxville, Tennessee

Tuesday,
October 2, 2012

The meeting in the above-entitled matter convened,
pursuant to notice, at 1:00 p.m.

APPEARANCES:

Board Members:

Dr. Peter S. Winokur, Chairman
Ms. Jessie H. Roberson, Vice Chairman
Dr. John E. Mansfield, Board Member
Mr. Joseph F. Bader, Board Member
Mr. Sean Sullivan, Board Member

Staff:

Mr. Timothy J. Dwyer, Technical Director
Mr. Joel R. Schapira, Deputy General Counsel
Mr. Steven Stokes, Group Lead
Nuclear Facilities Design & Infrastructure

APPEARANCES: (Cont'd)

Also Present:

Dr. Donald Cook, NNSA Deputy Administrator
For Defense Programs
Mr. Robert Raines, NNSA Associate Administrator
for Acquisition and Project Management
Mr. John Eschenberg, UPF Federal Project Director
Mr. Steven Erhart, NNSA Production Office Manager
Ms. Teresa Robbins, UPF Deputy Federal Project
Director
Mr. James Haynes, B&W Y-12 Deputy General Manager
For Projects
Mr. Mark Seely, B&W Y-12 UPF Project Director
Mr. John Gertsen, B&W Y-12 Vice President for
UPF Programs
Mr. Kevin Kimball, B&W Y-12 UPF Safety Analysis
Engineering Manager
Mr. Brant Morowski, B&W Y-12 UPF Engineering
Manager

1 timely and accurate information concerning the Board's
2 public and worker health and safety mission throughout
3 the Department of Energy's defense nuclear complex,
4 the Board is recording this proceeding through a
5 verbatim transcript, video recording, and live video
6 streaming.

7 The transcript, associated documents, public
8 notice, and video recording will be available for
9 viewing in our public reading room in Washington, D.C.
10 In addition, an archived copy of the video recording
11 will be available through our website for at least 60
12 days.

13 Per the Board's practice and as stated in
14 the Federal Register notice, we will welcome comments
15 from interested members of the public at the
16 conclusion of testimony at approximately 4:30 p.m.
17 this afternoon.

18 A list of those speakers who have contacted
19 the Board is posted at the entrance to this room. We
20 have generally listed the speakers in the order in
21 which they have contacted us or, if possible, when
22 they wish to speak. I will call speakers in this
23 order and ask that speakers state their name and title
24 at the beginning of their presentation.

25 There is also a table at the entrance to

1 this room with a sign-up sheet for members of the
2 public who wish to make a presentation, but did not
3 have an opportunity to notify us ahead of time. They
4 will follow those who have already registered with us
5 in the order in which they have signed up.

6 To give everyone wishing to make a
7 presentation an equal opportunity, we ask speakers to
8 limit their original presentations to five minutes.
9 The Chair will then give consideration for additional
10 comments should time permit.

11 Presentations should be limited to comments,
12 technical information, or data concerning the subjects
13 of this public meeting and hearing. The Board Members
14 may question anyone making a presentation to the
15 extent deemed appropriate.

16 The record of this proceeding will remain
17 open until November 2, 2012.

18 I would like to reiterate the Board reserves
19 its right to further schedule and regulate the course
20 of this meeting and hearing, to recess, reconvene,
21 postpone, or adjourn this meeting and hearing, and to
22 otherwise exercise its authority under the Atomic
23 Energy Act of 1954, as amended.

24 Let me now proceed to explain the Board's
25 authority for inquiring into the matters that are the

1 subject of this public meeting and hearing. The
2 Board's enabling statute, now in effect for more than
3 20 years, is found in the Atomic Energy Act beginning
4 at Section 2286 of Title 42. One section of this
5 defines the Board's role in the review of facility
6 design and construction. [Quote] "The Board shall
7 review the design of a new Department of Energy
8 defense nuclear facility before construction of such
9 facility begins and shall recommend to the Secretary,
10 within a reasonable time, such modifications of the
11 design as the Board considers necessary to ensure
12 adequate protection of the public health and safety.
13 During the construction of any such facility, the
14 Board shall periodically review and monitor the
15 construction and shall submit to the Secretary, within
16 a reasonable time, such recommendations relating to
17 the construction of that facility as the Board
18 considers necessary to ensure adequate protection of
19 public health and safety. An action of the Board, or
20 a failure to act under this paragraph, may not delay
21 or prevent the Secretary of Energy from carrying out
22 the construction of such a facility." [End quote]

23 This hearing forms a part of the Board's
24 continuing effort to fulfill this statutory charge
25 with respect to the Uranium Processing Facility. The

1 Uranium Processing Facility, or UPF, is a complex,
2 one-of-a-kind, multi-billion dollar design and
3 construction project whose mission is the secure, safe
4 and efficient processing of enriched uranium to meet
5 ongoing national security needs and improve the
6 nuclear safety posture at Y-12. In this meeting and
7 hearing we will receive testimony from senior
8 officials of the National Nuclear Security
9 Administration, or NNSA, and its contractor, Babcock
10 and Wilcox Technical Services Y-12, or B&W Y-12,
11 regarding the integration of safety into the design of
12 UPF.

13 With regard to the nuclear safety posture of
14 Y-12, it is widely understood and well documented that
15 the 9212 Complex presents a significant risk to worker
16 and public safety. During the past decade the Board
17 has repeatedly testified before Congress that the 9212
18 Complex does not meet modern nuclear safety
19 requirements and expectations. More specifically, it
20 is structurally fragile and contains antiquated
21 utility and process systems and equipment. While NNSA
22 has taken positive actions to reduce the inventory of
23 radioactive material in this facility and will replace
24 many of the antiquated systems, the only practical
25 long-term solution to resolve the 9212 Complex's aging

1 infrastructure issue is to transfer the existing
2 enriched uranium operations to a new facility, which
3 as I've mentioned, has been named the Uranium
4 Processing Facility. The transition to UPF represents
5 a critical activity for NNSA and provides a remarkable
6 opportunity to improve the safety posture across the
7 Y-12 site.

8 The Board believes the following
9 improvements are most noteworthy if they are fully
10 implemented in the final design: enriched uranium
11 operations will be performed in a modern, well-
12 designed, seismically-qualified structure with
13 multiple layers of protection sufficient to resist the
14 potential damage from a seismic event. The UPF will
15 also include seismically-qualified fire suppression
16 and active confinement ventilation systems, and there
17 will be a greater number of engineered controls
18 designed to prevent criticality accidents. The
19 facility will provide significant protections to
20 workers by conducting operations inside gloveboxes
21 that separate the workers from hazardous chemical and
22 radiological materials. The Board believes that these
23 improvements in support of the Y-12 enriched uranium
24 mission are critical for the safety of workers and
25 members of the public.

1 Notwithstanding the potential improvements
2 from the transition to UPF, the Board is concerned
3 that NNSA has not yet adequately integrated safety
4 into the design of the Uranium Processing Facility.
5 As documented in our first project letter on UPF in
6 2007, the Board believed that NNSA's safety strategy
7 at the completion of the conceptual design phase of
8 the project was reasonably conservative. Since 2007
9 NNSA has changed the UPF safety strategy, and the
10 Board has identified a substantial number of safety
11 issues as the project team developed the UPF safety
12 basis.

13 The safety basis identifies potential
14 accidents and hazards associated with facility
15 operations and the controls to mitigate or prevent
16 their impact on workers and the public. Of note,
17 safety basis problems were also independently
18 identified by NNSA. In particular, both the Board and
19 NNSA found that the draft Preliminary Safety Design
20 Report, or PSDR, which detailed the project's safety
21 strategy, did not include all of the hazard and
22 accident analyses required to identify a robust and
23 complete set of safety-related controls sufficient to
24 meet existing Department of Energy expectations for a
25 project at this stage of design.

1 However, NNSA allowed B&W Y-12 to continue
2 advancing the UPF design. Given the deficiencies with
3 the PSDR and the existing gap between the maturity of
4 the design and safety basis, the Board is concerned
5 that the UPF project will likely continue to
6 experience difficulty in meeting DOE's and NNSA's
7 expectations for the early integration of safety into
8 the design.

9 Adding to the Board's concerns are the
10 potential impacts from several recent management
11 decisions including: (1) the reorganization of the
12 federal office overseeing the project, (2) a major
13 change in the project's scope and execution strategy
14 that defers the integration of key assembly,
15 disassembly, surveillance and machining operations,
16 (3) the redesign of the UPF structure and some process
17 systems in response to equipment spacing and fit
18 issues, and (4) the development and use of new
19 technology in the facility that is not fully mature at
20 this time. During this hearing, the Board will ask
21 NNSA and B&W Y-12 managers to provide their
22 perspective on these challenges.

23 The Board has also learned from experience
24 during its review of the design of the Waste Treatment
25 and Immobilization Plant at the Hanford site that

1 significant impacts to cost and schedule can result
2 from delayed or inadequate resolution of safety issues
3 on a large, complex nuclear project. The Board and
4 its staff have actively monitored NNSA's integration
5 of safety in the design of UPF with the goal of
6 preventing these types of impacts, and consistent with
7 its legislative mandate, the Board will continue to
8 ensure that protection of the public and worker health
9 and safety is adequately addressed.

10 As a reminder, the Board had originally
11 planned to conduct a two-session public meeting, and
12 has postponed the hearing session concerning nuclear
13 operations at existing Y-12 defense nuclear
14 facilities, the effectiveness of the National Nuclear
15 Security Administration's oversight for these
16 activities, and the status of site-wide emergency
17 preparedness. That session will be rescheduled as a
18 separate open meeting and hearing at a time and place
19 to be determined at a later date. This concludes my
20 opening remarks. I will now turn to the Board members
21 for their opening remarks. Ms. Roberson?

22 VICE CHAIRMAN ROBERSON: Nothing.

23 CHAIRMAN WINOKUR: Dr. Mansfield?

24 DR. MANSFIELD: Nothing at this time.

25 CHAIRMAN WINOKUR: Mr. Bader?

1 MR. BADER: No remarks at this time, Mr.
2 Chairman.

3 CHAIRMAN WINOKUR: Mr. Sullivan?

4 MR. SULLIVAN: No remarks. Thank you.

5 CHAIRMAN WINOKUR: This concludes the
6 Board's opening remarks. At this time I would like to
7 invite Mr. John Eschenberg, the UPF Federal Project
8 Director, to the witness table to provide a statement
9 on behalf of the NNSA. Mr. Eschenberg, welcome.

10 MR. ESCHENBERG: Mr. Chairman, Madam Vice
11 Chairman, Members of the Board, good afternoon. My
12 name is John Eschenberg. I am the Federal Project
13 Director for the Uranium Processing Facility at the
14 Y-12 National Security complex.

15 Thank you for this opportunity for the NNSA
16 and ourr contractor, B&W Y-12, to meet with you to
17 discuss these critical issues as we move forward in
18 building the new Uranium Processing Facility for our
19 nation. We believe this project is the critical next
20 step in modernization of the Y-12 National Security
21 Complex and our Uranium Center of Excellence, a
22 critical step that must be conducted in a disciplined
23 and rigorous manner, while being open and transparent.

24 I particularly want to thank you for
25 convening this public hearing just minutes away from

1 the nation's original and existing Uranium Processing
2 Facilities at the Y-12 site in Oak Ridge, Tennessee.
3 We strongly regard the Board's mission and share the
4 common goal of ensuring the protection of the public,
5 the worker, health and safety and the environment at
6 defense nuclear facilities.

7 Ironically enough, it was 70 years ago
8 almost to this very day that General Leslie Groves
9 made the decision to locate the first processing plant
10 of the Manhattan Project here in Eastern Tennessee.
11 This historic decision was made just two days after
12 General Groves was given the assignment to head the
13 Manhattan Project.

14 Oak Ridge and the facilities that were built
15 there were born with that decision, a decision that
16 aided our nation in ending a terrible war just three
17 years later in 1945, and in many more ways over the
18 following decades.

19 Today, some 70 years later, as we embark on
20 one of the most important projects for the Department
21 since that time, building our modern Uranium
22 Processing Facility, a facility that's urgently needed
23 to maintain our nation's national security posture.

24 This modernization effort will accelerate
25 the transition out of original World War II era

1 facilities, most notably Building 9212. It has served
2 as America's uranium processing hub for nearly 70
3 years. Our suite of uranium processing capabilities is
4 nearing the end of its useful life and simply we
5 cannot meet the nation's future critical nuclear
6 security needs with these facilities.

7 The consensus is clear. We must build a
8 Uranium Processing Facility to ensure our nation's
9 nuclear deterrent, to fuel our Navy's submarines and
10 aircraft carriers, and to continue our commitment to
11 dismantle and reprocess nuclear materials from old
12 nuclear weapons for use today in peacetime missions,
13 such as fueling our next generation commercial power
14 reactors or in research reactors for medical isotope
15 production, to aid in the treatment and fight against
16 cancer and other life-threatening illnesses.

17 The Department has greatly improved its
18 performance in managing and delivering large first-of-
19 a-kind projects. It is fair to acknowledge that we,
20 that is both the Department and our contractors, have
21 learned many tough lessons over the last decade in
22 managing these pioneering projects. The Uranium
23 Processing Facility Project is our opportunity to put
24 these tough lessons into application, and that's just
25 what we're doing. We are fully committed to these

1 foundational tenants, and I'd like to talk through
2 some of them for you.

3 Our most basic tenant, we have employed a
4 safety-in-design precept, whereby appropriate and
5 conservative safety structures systems and components
6 are selected early in design. Using this precept we
7 have developed a robust Safety Design Strategy that is
8 used by our designers, safety analysis development
9 teams, and integrated project teams to ensure that
10 safety is integrated into design early in the design
11 process. The goal is to minimize the potential for
12 costly changes in later phases of the project.

13 Our Safety Design Strategy is updated
14 throughout the design process as necessary. The depth
15 and breadth of the information has improved as the
16 project has advanced from conceptual to preliminary
17 design, and it will continue to advance as needed
18 through to final design.

19 As the design matures the safety analysis
20 will become more precise in its identification of the
21 necessary controls and programs, to ensure an adequate
22 level of safety to protect the workers, the public and
23 the environment.

24 We will have upfront and robust funding with
25 an aggressive allowance for project contingency. We

1 have put into place a comprehensive program to mature
2 the application of process technologies through
3 design, development and deployment, using scaled, and
4 proto-typical fullscale equipment. We will have
5 sufficiently matured and detailed design before
6 establishing the project's cost and schedule baseline.

7 Now, within these foundational tenants we
8 have experienced challenges. In particular, our early
9 approach to project management and combination of
10 critical decisions points (CD-2/3) led us to stop work
11 on the Preliminary Safety Design Report (PSDR) and
12 begin developing a separate Preliminary Documented
13 Safety Analysis. We later revisited that decision and
14 returned to developing the required Preliminary Safety
15 Design Report, ultimately delaying its initial
16 submission by one year.

17 We did not do a good job of developing a
18 credible schedule of safety basis deliverables that
19 was well integrated into the project's design and
20 engineering efforts. We did not have sufficient staff
21 with the requisite skill sets in conducting safety
22 analysis, working with individual design teams. Our
23 initial effort to develop a comprehensive Preliminary
24 Safety Design Report created a situation where
25 unnecessary gaps were created between the safety

1 analysis and the overall maturity of the design.
2 Since we have strengthened the project team's
3 leadership, we have developed an integrated project
4 schedule that integrates both safety and design
5 deliverables, and we are improving not only the
6 federal oversight but also the leadership within the
7 contractor's team.

8 In keeping with our most basic tenant to be
9 protective of safety and health and the environment,
10 early in the calendar year we elected to prioritize
11 the installation of the Building 9212 operations over
12 the others. This decision was made as Building 9212
13 represents the greatest risk to our workers and the
14 greatest risk to our program. This shift in focus,
15 although it reduces the detailed design burden, has
16 impacted our ability to advance the overall design.

17 And, we have identified a space management
18 and fit issue that has necessitated structural
19 modifications and several internal reconfigurations to
20 ensure the areas designated for process equipment and
21 our ability to operate and maintain them are
22 sufficient.

23 These circumstances have created the need to
24 re-plan the remaining design and engineering effort
25 and that will likely extend the timeline to

1 sufficiently mature design before establishing a
2 credible project baseline. The contractor is
3 scheduled to deliver the full engineering re-plan to
4 the Department in mid-fall. This extension of
5 engineering efforts will enable the safety basis to
6 further synchronize with the design basis, closing all
7 but the smallest of anticipated gaps. NNSA is
8 planning a comprehensive review of the engineering re-
9 plan and the factors that led to its necessity.

10 Design challenges like these, although
11 undesirable, are manageable provided we stay true to
12 our foundational tenants, thereby assuring integration
13 of safety into the design.

14 The NNSA remains fully committed to
15 executing the project soundly and in a deliberate
16 manner. Again, the Uranium Processing Facility
17 Project is our opportunity to put these tough lessons
18 into application, and that is just what we are doing.

19 We are committed to accelerating the move
20 out of these original World War II facilities and into
21 a new Uranium Processing Facility that is robust,
22 modern, safe, secure, and designed to meet our
23 country's uranium processing needs for the next
24 century.

25 Thank you for this opportunity and I look

1 forward to your questions.

2 CHAIRMAN WINOKUR: Thank you, Mr.
3 Eschenberg. We'll be asking you to join our first
4 panel in a couple of minutes, but right now I'm going
5 to introduce Mr. Stokes. Mr. Stokes is the Board's
6 Group Lead for Nuclear Facilities Design and
7 Infrastructure. He's going to briefly discuss the
8 staff's safety-related concerns regarding the UPF
9 project to set the stage for this hearing's panel
10 discussions. Mr. Stokes, please proceed with your
11 statement.

12 MR. STOKES: Good afternoon, Mr. Chairman
13 and Members of the Board. For the record, my name is
14 Steven Stokes, and I am the Board's Lead for the
15 Nuclear Facilities Design and Infrastructure Group. I
16 am responsible for those members of the Board's staff
17 who conduct reviews of the Department of Energy's
18 design and construction projects.

19 In this testimony I will address issues
20 regarding the early integration of safety into the
21 Uranium Processing Facility, or UPF design, the UPF
22 Federal oversight strategy and capability, and safety-
23 related risks associated with the project's execution
24 strategy.

25 The UPF is the centerpiece of the National

1 Nuclear Security Administration's (NNSA) plan to
2 consolidate enriched uranium processing and
3 manufacturing operations at the Y-12 National Security
4 Complex into a safe, modern and secure facility that
5 minimizes the risk of operating Y-12's aging
6 infrastructure. Given the importance of the UPF, the
7 Board has actively reviewed the UPF design since 2005.

8 In December 2005, the Board began a series
9 of public meetings and hearings on the integration of
10 safety into design. In the 2005 hearing the NNSA
11 presented testimony acknowledging the need to maintain
12 vigilant oversight of the UPF project. In early 2006
13 the Board began to jointly review the UPF project with
14 DOE and NNSA. This effort ultimately resulted in DOE
15 issuing DOE Standard 1189, *Integration of Safety into*
16 *the Design Process*, which met the Deputy Secretary of
17 Energy's expectation that "safety be fully integrated
18 into the design early in projects."

19 Following the Board's third public meeting
20 in March 2007 the Board had seen encouraging signs
21 that the UPF project was integrating safety early into
22 the UPF design. On August 9, 2007 the Board issued
23 its initial project letter outlining observations on
24 the UPF project's effort to integrate safety early
25 into design. The project letter highlighted six

1 issues the Board expected NNSA to resolve within the
2 following six to nine months; one of these issues
3 remains open today (federal staffing). In 2010 the
4 Board provided NNSA with a letter describing safety
5 issues related to the structural design, and in April
6 of 2012 the Board provided NNSA with a second UPF
7 project letter, which describes the Board's current
8 concerns with the UPF project.

9 It is worth reviewing the history of this
10 project to fully understand the origin of the Board's
11 current concerns. As a part of the UPF project
12 execution strategy, adopted after the Board's 2007
13 project letter, NNSA tailored the critical decision
14 structure and combined Critical Decisions two and
15 three (CD-2 and 3). This change put the integration
16 of safety early into the UPF design at risk. Also,
17 NNSA canceled the development of the Preliminary
18 Safety Design Report (PSDR). This document is a
19 prerequisite for critical decision two and is needed
20 to demonstrate that safety is integrated into the
21 preliminary design. After discussions with the Board
22 regarding these risks, NNSA reversed its decision and
23 directed the UPF project team to prepare a PSDR.

24 In late 2011 the UPF project completed a
25 PSDR and submitted it for NNSA review. NNSA's review

1 identified more than 100 significant comments. NNSA
2 directed the UPF project to resubmit the PSDR after
3 addressing these comments. The Board performed an
4 independent review of the PSDR and found similar
5 issues; these issues were summarized in the Board's
6 April 2012 project letter. The Board's most
7 significant conclusion was that safety had not been
8 adequately integrated into the UPF design. The
9 Board's conclusion was based on the following
10 deficiencies: the need to identify a post-seismic
11 confinement strategy; the need for a thorough
12 evaluation of unmitigated hazard and accident
13 scenarios; the need to identify safety-related
14 controls to protect the public from small fires; and
15 the need to calculate reasonably conservative
16 radiological dose consequences for accident scenarios
17 that may require consideration of safety-class
18 controls.

19 In addition to the concerns about the
20 integration of safety into the design already
21 discussed, the UPF project has significant safety-
22 related risks associated with its project execution
23 strategy. The Deputy Secretary of Energy approved the
24 latest project execution plan on June 8, 2012.
25 Although this plan no longer combines Critical

1 Decisions two and three (CD-2 and 3) for the start of
2 UPF building construction, it still combines several
3 other critical decisions. The plan also contains
4 execution strategies that concern the staff, which
5 include deferring portions of the original project
6 scope and project phasing. These new strategies
7 introduce safety-related risks that will challenge the
8 project's ability to integrate safety into design.
9 When other DOE project teams have attempted similar,
10 complex execution strategies, they have had little or
11 no success. The most notable example is DOE's Waste
12 Treatment and Immobilization Plant (WTP) at the
13 Hanford Site. In the WTP project DOE chose a strategy
14 that allowed construction to begin prior to completing
15 design. This magnified the impacts on the project's
16 cost and schedule when safety-related issues were
17 discovered late in the design process. In the UPF
18 project NNSA has decided to defer scope for key
19 manufacturing and machining operations and will add
20 them back to UPF sometime after it is built. This is
21 similar to the WTP decision to begin construction
22 before completion of design.

23 The staff also believes that one of the most
24 significant risks for the UPF project is NNSA's
25 complex federal oversight model, which involves the

1 integration of multiple NNSA organizations. The staff
2 has observed for most major projects, particularly
3 projects of similar size and complexity, that a single
4 organization is responsible for design and
5 construction. In contrast, NNSA divided management
6 roles and responsibilities for UPF among three NNSA
7 organizational elements.

8 The Deputy Administrator for Defense
9 Programs is responsible from project initiation up to
10 and including reaching Critical Decision two (CD-2).
11 The NNSA Associate Administrator for Acquisition and
12 Project Management is responsible thereafter. The
13 project execution plan does not describe how the
14 handoff between these two organizations will occur for
15 combined critical decisions like the combined Critical
16 Decision two and three (CD-2 and 3) for deferred
17 scope.

18 Additionally, the NNSA Production Office
19 Manager will approve the UPF project's Authorization
20 Basis. The Production Office Manager reports to the
21 NNSA Associate Administrator for Infrastructure and
22 Operations.

23 This complex arrangement will need to
24 function effectively many years into the future and
25 will be responsible for implementing the UPF project's

1 phased critical decision approach.

2 Complicating this picture further, staffing
3 shortfalls in federal oversight are longstanding; they
4 were first identified by the Board in its August 2007
5 project letter. This is a disturbing situation for a
6 project like the UPF. Federal oversight shortfalls
7 can directly impact the depth and breadth of safety-
8 related oversight. The Board's staff believes federal
9 staffing shortfalls contributed to the current
10 problems with the integration of safety early into the
11 UPF design. This concern is not a criticism of the
12 dedication or capability of the federal staff
13 currently assigned; it is the recognition that the
14 number of staff dedicated to oversight is considerably
15 less than typically observed for a large, complex
16 project like the UPF.

17 The staff is also concerned with the
18 apparent gap between the design and the safety basis.
19 The UPF project is well into final design, but does
20 not have a safety basis of equal maturity. Gaps
21 between safety and design late in a project often
22 impact project cost and schedule, particularly for a
23 large, one-of-a-kind nuclear project. An example is
24 the UPF project's so-called space-fit issue. NNSA
25 recently informed the Board that the UPF design did

1 not provide adequate physical space for all the
2 processing equipment in the project's baseline.

3 The UPF project team has developed a plan to
4 correct this issue and accommodate the baseline
5 processes, but it requires re-designing the UPF
6 structure. This redesign of UPF as it neared final
7 design is a serious undertaking with the potential for
8 significant impacts on public and worker safety. In
9 at least one instance, the redesign will remove a
10 glovebox originally designed as an engineered control
11 for the protection of facility workers. Clearly, the
12 late discovery of the space-fit issue will impact the
13 project more than if the issue had been discovered
14 earlier. Until the UPF project team resolves all of
15 the safety-related issues and narrows the gap between
16 design and safety, the project will be at risk of
17 future cost, schedule and safety impacts.

18 The Board's staff is also concerned with the
19 potential for future safety-related issues given
20 NNSA's decision to defer a portion of scope of the UPF
21 project. First, deferring scope extends the
22 operational burden on Y-12's aging infrastructure for
23 assembly and machining operations for an additional
24 ten years to 2030, and even this timeframe is not
25 firm. Second, installing new processes after the UPF

1 is built will be challenging and will have the
2 potential to impact operation of existing safety
3 systems or to introduce new hazards. Lastly, NNSA
4 decided to suspend development of the design and
5 safety bases for deferred capabilities at the
6 preliminary design stage. This decision will increase
7 the risk that facility-level systems, structures and
8 components installed in the first construction phase
9 will not be adequate to address the full suite of UPF
10 hazards after adding the deferred scope capabilities.

11 Over the past several months the Board's
12 staff has maintained an ongoing dialog with NNSA and
13 the UPF project team to facilitate resolution of the
14 Board's concerns. NNSA and the UPF project team have
15 proposed plans to resolve many of the Board's current
16 safety issues. However, the staff expects
17 considerable time will be required before these plans
18 are fully implemented. In the interim, there is the
19 potential for additional issues to arise, given the
20 existing gap between safety and design, the upcoming
21 redesign of the UPF to address the space-fit issue,
22 the plan to stop design and safety basis development
23 for the deferred scope prior to reaching final design,
24 insufficient federal oversight, and the complicated
25 project execution strategy. This concludes my

1 remarks.

2 CHAIRMAN WINOKUR: Do the Board members have
3 any questions for Mr. Stokes? Hearing none, I'd like
4 to thank you, Mr. Stokes.

5 At this time I would like to invite the
6 first panel of witnesses from the NNSA to take their
7 seats as I introduce them for the topic of this panel
8 session, which is NNSA Oversight of the UPF Project.
9 The panelists are Dr. Donald Cook, NNSA Deputy
10 Administrator for Defense Programs; Mr. Robert Raines,
11 NNSA Associate Administrator for Acquisition and
12 Project Management; Mr. Steven Erhart, NNSA Production
13 Office Manager; Mr. John Eschenberg, UPF Federal
14 Project Director; and Ms. Teresa Robbins, UPF Deputy
15 Federal Project Director.

16 The Board will either direct questions to
17 the panel or individual panelists who will answer them
18 to the best of their ability. After that initial
19 answer other panelists may seek recognition by the
20 Chair to supplement the answer, as necessary. If
21 panelists would like to take a question for the
22 record, the answer to that question will be entered
23 into the record of this hearing at a later time.

24 Does anyone on the panel wish to submit
25 written testimony at this time? Seeing none, with

1 that we will continue with questions from the Board
2 members to the full panel.

3 THE REPORTER: Could you please identify the
4 panel members in the order they appear?

5 CHAIRMAN WINOKUR: I can help you there.
6 The furthest position from you is Ms. Teresa Robbins.
7 Then comes Mr. John Eschenberg, Dr. Donald Cook, Mr.
8 Robert Raines and Mr. Steven Erhart. The Board will
9 begin the questioning with Mr. Bader.

10 MR. BADER: Dr. Cook, Mr. Raines, Mr.
11 Stokes' testimony outlined the complex nature of the
12 Uranium Processing Facility Project and management
13 structure. Given this complexity, who is responsible
14 for making and sustaining safety decisions through the
15 various sub-project phases of the project?

16 DR. COOK: If I can take the first part of
17 the question, Mr. Bader, and I'll be happy to turn to
18 Bob Raines in a minute. I am currently accountable
19 for the project as Deputy Administrator for Defense
20 Programs. Then I'm accountable until we make the
21 transition to Critical Decision two (CD-2). You
22 understand the critical decision process associated
23 with major capital projects, and we are now between
24 CD-1 and CD-2. As you've already been informed, the
25 Deputy Secretary approved the CD-1 reaffirmation a few

1 months back, and we're moving towards CD-2 now as the
2 design progresses.

3 I will, after we reach CD-2 and for the
4 duration of the project, still represent the
5 programmatic needs for the project and the outputs of
6 the project, but as we're in the process for
7 transitioning now, I'll turn the next part of the
8 answer to Bob Raines.

9 MR. RAINES: Thank you, Dr. Cook. So in the
10 new construct that we have put into place in the NNSA,
11 this is not a construct that is new to the delivery of
12 large capital assets projects.

13 The Department of Defense and many private
14 sector companies use a very similar procedure whereby
15 the owner identifies the requirements, is responsible
16 for funding, and as soon as the project reaches
17 critical decision two, where the scope is completed, a
18 budget is established and a schedule is established
19 for delivery, the delivery of the project would be
20 handed off to a design and construction organization
21 to deliver that project to the client. So Dr. Cook
22 will remain engaged, as will the program throughout
23 the project, to make sure that there are no decisions
24 made by my organization that could adversely affect
25 any of the safety basis decisions that were made

1 before we reached critical decision two.

2 MR. BADER: Who is in charge when different
3 parts of the sub-project phases are proceeding on
4 different schedules? For example, when the site
5 preparation scope is in construction and other sub-
6 projects are in design?

7 MR. RAINES: Well, again, each piece would
8 determine where it is in the critical decision stage,
9 so we would start with the early infrastructure work.
10 That will achieve CD-2 before the nuclear facility,
11 and at that point the responsibility for that sub-
12 project would shift to me.

13 Now, I just want to make sure everybody
14 understands that the day-to-day operations, both at
15 CD-1 and post-CD-2, remains with the Federal Project
16 Director. So at that point in time I would be
17 responsible for ensuring that John has the necessary
18 resources and technical support to deliver that
19 infrastructure work, while we continue with the design
20 work that Dr. Cook is still going to be responsible
21 for on the nuclear facility.

22 MR. BADER: Is Mr. Eschenberg responsible
23 for integrating the input from you and Dr. Cook at
24 that point?

25 MR. RAINES: Can you repeat the question? I

1 didn't hear you, sir.

2 MR. BADER: Is Mr. Eschenberg responsible at
3 that point for integrating the input from you and from
4 Dr. Cook?

5 MR. RAINES: Yes, Mr. Eschenberg is
6 responsible for integration to Dr. Cook and I, as the
7 project proceeds.

8 MR. BADER: Mr. Erhart, are you comfortable
9 with this arrangement?

10 MR. ERHART: Yes, sir. My role in this as
11 the NNSA Production Office Manager is -- my job and my
12 staff is there to oversee the safe and secure,
13 environmentally sound operations at Y-12 National
14 Security Complex. The safety basis, as was already
15 mentioned, would be under my purview for approval,
16 since it does -- it is a new facility, and we will be
17 linked together throughout the scope of the project,
18 including the approval of the preliminary design
19 safety analysis reports, as well as the final.

20 So I see this as a business as usual, as far
21 as having a program office that is responsible for
22 execution of the mission, deliverables at the site,
23 and in this case a project office that's responsible
24 for delivery of the project, but we will be involved
25 in all aspects of the design, all the way through

1 construction and including the startup of the facility
2 when it's ready for mission work.

3 MR. BADER: Mr. Eschenberg, are you
4 comfortable with this role as the integrator?

5 MR. ESCHENBERG: Yes, sir, I am, and I might
6 just elaborate for a moment. I think what's important
7 to point out is that much of this relationship -- in
8 fact, all of the relationship and how we're
9 integrated, is codified within the project's execution
10 plan, and we also have the integrated project team
11 charter, so that the roles, the individual roles and
12 responsibilities, and the authorities are well
13 defined.

14 And what's key to our success and what will
15 be key to our success is communication. And we have a
16 number of venues whereby we communicate, we at the
17 site project team level, we communicate with the
18 senior leadership across all elements of the
19 administrator's organization, including Dr. Cook, Mr.
20 Raines and many, many others, on an every two-to-three
21 week interval, so we are highly communicative, and we
22 do have these roles and responsibilities articulated.

23 MR. BADER: Thank you.

24 CHAIRMAN WINOKUR: Let me just make one
25 quick follow-up to make sure I understand. If

1 something has proceeded to CD-2 it's turned over to
2 Mr. Raines, but if subsequent to that as Federal
3 Project Director you would believe that perhaps safety
4 wasn't adequately integrated into that phase of the
5 project, you would then return with your discussion to
6 Dr. Cook. Is that what's going to happen?

7 MR. ESCHENBERG: If we were in a situation
8 of impasse, irrespective of whether it related to
9 safety or some other issue, we would -- I would
10 present the issue to either Dr. Cook, Mr. Raines or
11 other senior leaders within the Administrator's
12 organization, on that would then be adjudicated at
13 that level.

14 CHAIRMAN WINOKUR: Who is primarily
15 interested in the integration of safety and design?

16 MR. ESCHENBERG: Today it's both Dr. Cook
17 and Mr. Raines.

18 CHAIRMAN WINOKUR: I didn't think I heard
19 that. Maybe I misunderstood. I didn't think that Mr.
20 Raines had any responsibility for integrated safety
21 and design, but when the project proceeds to CD-2 he's
22 simply executing the design and construction of the
23 project at that point. Did I misunderstand?

24 MR. ESCHENBERG: No, sir. Between CD-1 and
25 CD-2 there's a shared responsibility between both the

1 program and the project execution group, so it's a
2 shared responsibility at the phase of the project that
3 we are in today.

4 DR. COOK: If I could elaborate just a bit
5 on this point, the group that you see before you right
6 now is a team, and so the articulation, both within
7 the project documentation and program documentation
8 and how we're proceeding is who has the lead for what,
9 among this team, as issues come up and as we go on.

10 So in terms of the formulation of the need
11 for the project, that has been my role as Deputy
12 Administrator for Defense Programs. As a Presidential
13 appointee in that role, I have the obligation to make
14 the case for the budget, to work with those within
15 DOE, within NNSA, Office of Management and Budget, and
16 other partner agencies.

17 And I'll retain that role to make the case
18 for the output of the project. Once we're into
19 implementation and given the incorporation of safety
20 from the very beginning into the project, then we move
21 to a position where the change for the lead of the
22 team, as we are between critical decision one and
23 critical decision two, moves from basically the
24 mission organization to the implementation
25 organization, which is Bob Raines, as the Associate

1 Administrator for Acquisition and Project Management,
2 in that role, Mr. John Eschenberg reports to Bob
3 Raines as the Federal Project Director.

4 On the team the accountability that Mr.
5 Steve Erhart has as the site manager never changes.
6 So if an issue comes back, let's say right to the
7 point, that something -- there was an oversight in the
8 incorporation of safety into a particular design
9 element, rather than pass the ball back around, we
10 meet as a team and determine what the appropriate
11 solution --

12 CHAIRMAN WINOKUR: Thank you.

13 DR. COOK: -- for that specific issue is.

14 CHAIRMAN WINOKUR: Thank you. Mr. Sullivan?

15 MR. SULLIVAN: Thank you, Mr. Chairman. Mr.
16 Eschenberg, I'd like to direct my initial question to
17 you, and I'd like to ask you to expound a bit on your
18 opening statement with respect to the issue of the
19 federal staffing level, and specifically you said in
20 your opening statement that some of the problems that
21 you have encountered to date on this project are
22 attributed to the fact that you didn't have the right
23 level of staffing with the right skill sets, and now
24 that's being improved, so could you just please
25 expound some on what critical skills were you missing

1 and what is being done now to improve that?

2 MR. ESCHENBERG: Thank you for the question.

3 Indeed, at the onset we were not fully staffed. We
4 have taken several actions to improve the numbers of
5 our federal staffing.

6 Today I will tell you that we have 22 full-
7 time equivalent folks working on this project. We are
8 focused over the next three months on hiring ten
9 critical skill sets, and those would include
10 criticality safety, chemical safety, fire protection,
11 structural engineering, and then into the normal suite
12 of project management expertise that you'd expect
13 brought. Project management experts, scheduling
14 experts and the like, all of these are scheduled to be
15 brought on board before the close of the calendar
16 year.

17 We have developed a very comprehensive
18 staffing plan that presents where we are today going
19 forward, through the close of the project. And so in
20 a very detailed manner by project phase, by subject
21 matter expert and specialty skill set, we have laid
22 out our comprehensive staffing plan, and that's what
23 we will execute to.

24 Now, there will always be some puts and
25 takes, because there's some situational management

1 that's required, but our plan is very solid. It is in
2 place today and we're working towards executing the
3 plan, with a pickup of about ten critical skill sets,
4 skill sets by the close of the fiscal year -- or
5 calendar year, I'm sorry.

6 MR. SULLIVAN: Okay. So by the close of the
7 calendar year you will be fully staffed, is that
8 correct?

9 MR. ESCHENBERG: We will be staffed for this
10 -- for where we are in the project phase today. Let
11 me just expand a little bit more, so you'll have an
12 appreciation of the resources that we have at our
13 disposal.

14 We do have -- in fact, Mr. Erhart and I have
15 agreed -- we've entered into a formal agreement
16 through the management or a memorandum of agreement,
17 where we have shared resources. We have awarded a
18 contract to an engineering and construction management
19 services company. In fact, they're the 15th largest
20 international design firm. We have a contract with
21 them. We also have a local contract that gives us a
22 wide range of opportunity to hire these specialty
23 skill sets.

24 We talked earlier about our first scope of
25 work dealing with site readiness, as we prepare the

1 site. That scope of work is going to be executed and
2 managed for us by the United States Army Corps of
3 Engineers. They are federal employees. That does
4 supplement our staff, so all said, I think that one
5 would recognize that we have had a staffing
6 shortcoming. I think we put appropriate tools in
7 place for us to acquire these necessary skill sets.
8 And three, I believe we have a well thought out and
9 deliberate plan on when to bring these skill sets on
10 board.

11 MR. SULLIVAN: In terms of being able to
12 adequately conduct safety analysis, that skill set
13 will be resident on your staff fully by the end of the
14 calendar year, is that correct?

15 MR. ESCHENBERG: Yes, sir. Today we've
16 targeted five -- five specialty skill sets that will
17 help us in the review of the Preliminary Safety Design
18 Report that we've just taken receipt of, and as we
19 move to the next phase of the project, as the design
20 develops and as the Preliminary Document Safety
21 Analysis is prepared.

22 MR. SULLIVAN: Okay, thank you.

23 CHAIRMAN WINOKUR: Ms. Roberson.

24 VICE CHAIRMAN ROBERSON: Mr. Erhart, one
25 goal of the new Y-12 Pantex combined contract, is to

1 make things better, -- is going to involve contract
2 management transition of some kind during the final
3 design of the UPF, is that correct?

4 MR. ERHART: Yes.

5 VICE CHAIRMAN ROBERSON: Mr. Raines, what
6 are the primary risks? What do you consider to be the
7 primary risks associated with transitioning the prime
8 contract during detailed design of a major project
9 like UPF?

10 MR. RAINES: Thank you for your question.
11 So always when there's a turnover of contractors, what
12 we need to do is ensure that the new contractor coming
13 in understands the exact status and agrees with the
14 exact status of the design and the safety basis that's
15 being turned over to them.

16 And so to help facilitate that, we have
17 required that within the first 90 days that a Project
18 Management Plan would be put together to get us
19 through all of the details of agreeing with the exact
20 status of where we are.

21 Of course, there will sometimes be a
22 difference of opinion between an incumbent contractor
23 and a new contractor, and we believe that, in fact,
24 the CD-2 strategy, where we have pushed CD-2 to the
25 right of this turnover, is another item that will help

1 mitigate that as a danger, so we will have an ample
2 opportunity after the new contract is put into place
3 to review where we are. John Eschenberg and Steve
4 (Erhart), as well as our contracting officers, will
5 ensure that they adjudicate any differences between
6 the two contracting parties. We will have an
7 agreement from which to put that new PMP forward, to
8 establish the CD-2, as we go ahead and baseline the
9 project.

10 VICE CHAIRMAN ROBERSON: So let me ask you,
11 I can understand that relative to cost and schedule,
12 but will the basic design for the new contractor be
13 constrained to the design you have spent so much time
14 on already?

15 MR. RAINES: We believe that the design that
16 we have today, the majority of the designers will
17 rotate over. The design basis has been established by
18 the Department, and the contractors will have had an
19 understanding of that as we went through the
20 procurement process. We have identified where the
21 design is today, so they understand that they are
22 taking over a project that the design is in process
23 of, and they will be geared up to ensure that they get
24 a full understanding of the status of the safety basis
25 of that design. Does that answer your question?

1 VICE CHAIRMAN ROBERSON: I think so. Let me
2 just follow on. Mr. Eschenberg in his opening
3 statement referred to the development of an integrated
4 schedule of safety-in-design deliverables, which is an
5 improvement to help remedy some of the issues the
6 project is seeing. What is the new -- I mean, is the
7 new contractor going to be constrained to that
8 integrated schedule for safety and engineering?

9 MR. RAINES: So we are going through the re-
10 plan of that as we speak, as you all had indicated,
11 that there is a space-fit issue, and so that is a plan
12 that will be provided to us at the end of this month,
13 which we will review and approve.

14 Once that is completed, that is the plan
15 that we expect that we will be able to move forward
16 on, but as I had indicated, when the new contract work
17 comes in, if they believe that there are deficiencies
18 in that plan, that would be something that we would
19 talk about.

20 I think that, you know, one of the benefits
21 is that we are going to be approving this plan
22 relatively closely to the time of when the successful
23 offer will be selected, so I don't see that it would
24 be something that, as we had matured the design and
25 the safety basis for six or 12 months, where there

1 might be a lot of opportunity for a change, so being
2 contemporaneous right now, although it's not the
3 desired state, we think it works to our advantage.

4 VICE CHAIRMAN ROBERSON: Mr. Erhart, how are
5 you going to be prepared to review and assess
6 potential changes that the new contractor will
7 propose, since the focus of this contract really is to
8 cut costs? How are you going to ensure that the
9 decisions related to safety are properly assessed and
10 protected?

11 MR. ERHART: That's a great question. As I
12 said in my previous answer, as far as the safe, secure
13 environmentally sound operation at the site goes,
14 business as usual. Although we have a new office, new
15 logo, we're still focused on getting the work done
16 safely. We still have the same expectations for the
17 quality of the documentation of the thoroughness of
18 the evaluation of hazards, of the selection of
19 controls that we have, so that's going to stay the
20 same throughout the transition.

21 And so we will provide that stability
22 through the federal staff that we've already put in
23 place in anticipation of the consolidated contract, so
24 the NNSA's production office on the federal side has
25 been up and running for a few months now, and by the

1 time the contract is awarded, we will be in a position
2 to deal with the new contractor and be ready for
3 whenever they submit to us for approval.

4 VICE CHAIRMAN ROBERSON: Thank you, sir. So
5 Mr. Eschenberg, my last question at this point, to
6 you, we already know you don't have the oversight
7 resources you need. We just went through that. So how
8 are you going to be prepared to ensure that you have
9 adequate resources to keep up with this project as it
10 goes through that transition?

11 MR. ESCHENBERG: I will tell you that, as we
12 all appreciate transitions are tough, particularly one
13 of this magnitude. I had the fortune of transitioning
14 a very large contract here locally within the last 18
15 months, and it was very successful, and it was
16 successful because we developed as a team a
17 comprehensive transition plan, and there was a high
18 level of federal engagement every step of the way.

19 I will tell you what gives me a level of
20 comfort and I'm going to tell you what we're going to
21 do. As Mr. Raines mentioned earlier, much of our
22 design engine is going to remain static, from a people
23 perspective, it's going to remain static.

24 The design processes and procedures, the
25 design tools, the three-dimensional model, those

1 things all remain static. Now, it's true that when a
2 new contractor would come in, there's always a period
3 of due diligence, and so that contractor may very well
4 say, I don't like the way these things are structured.

5 What's important is along the way that we
6 have a very robust transition plan that's
7 comprehensive and it allows us to engage along the
8 way. As individual procedures and processes are blue-
9 sheeted, that's our local jargon for how we transition
10 procedures. But I think the key is for us all is we
11 must stay focused on configuration control, and its
12 configuration control for things like the safety
13 design strategy and the safety control set.

14 You mentioned the schedule. We have to
15 maintain visibility and configuration control of that.
16 By the same token, we need to afford the new
17 contractor an opportunity to evaluate the body of
18 knowledge that he will assume, but then again, it's
19 incumbent upon we as a team -- there are many, many
20 team members involved in the transition. We need to
21 be sure that there's no erosion in rigor or how safety
22 is integrated into our design.

23 VICE CHAIRMAN ROBERSON: Thank you.

24 CHAIRMAN WINOKUR: Mr. Bader has a follow-up
25 and then I have a brief one. Mr. Bader?

1 MR. BADER: Mr. Eschenberg, you used the
2 words "the design engine remains static." Do you
3 expect the new contractor to retain the complex BOA
4 [Basic Ordering Agreements] arrangement to staffing
5 the project?

6 MR. ESCHENBERG: At the onset the BOA
7 arrangement will remain the same. At some point in
8 the future might the contractor elect to do something
9 different, I can't speculate on that. I think what's
10 important for we today and as we transition through
11 the new contract, is to make sure that this BOA
12 arrangement that you cite, Mr. Bader is, in fact, one
13 that has no holes, one that is, in fact, well
14 integrated and well orchestrated, leading to someone -
15 - a single point person who is the integration, that
16 there is no uncertainty between the designers, and
17 typically that's done with an architect in charge.

18 That's the kind of rigor that we expect, and
19 whether the new contractor may or may not change that,
20 I just can't speculate.

21 MR. BADER: Does that give you concern about
22 the possibility of project turmoil?

23 MR. ESCHENBERG: I think what, it's fair for
24 me to say that we have identified some challenges with
25 this arrangement. As you can imagine, when you have

1 four separate entities who are designing individual
2 components, whether it be mechanical or structural,
3 it's these points of integration that's where the
4 vulnerabilities are, and certainly we recognize that
5 and I know our contractor recognizes that. We have
6 taken action to improve these integration points, but
7 that's how we're going to measure our success.

8 It's always the same, no matter what phase
9 of the project you're in. It's these points of
10 integration by which you succeed or fail, and with
11 more federal staff, as I pointed out earlier, that
12 we're going to bring on board, this would give us much
13 more insight into the pulse of this level of
14 integration and how it's working.

15 MR. BADER: Thank you, Mr. Eschenberg.

16 CHAIRMAN WINOKUR: If you can give me a
17 brief answer, it's fine. If not, perhaps you can take
18 this for the record. Can you name any other DOE
19 projects in which, multi-billion dollar projects in
20 which you've changed contractors at this stage of the
21 project? If you could give me a brief answer to that
22 now? If not, we'll just take it for the record? Waste
23 Treatment Plant was one that didn't work out extremely
24 well. Do you have any other examples that pop into
25 mind?

1 MR. ESCHENBERG: I don't, but we would be
2 happy to take that question for the record and close
3 with you.

4 CHAIRMAN WINOKUR: It is extremely
5 challenging, what you're doing. Dr. Mansfield?

6 DR. MANSFIELD: Thank you, Mr. Chairman. As
7 I've always understood the classic procedure, the
8 Hazard Evaluation Studies take place out of which a
9 Preliminary Safety Design Report is put together, and
10 then later when the project is about to go into final
11 design, a Preliminary Document Safety Analysis. This
12 project has had to make exceptions to that, I
13 understand.

14 Okay. You're proceeding without some Hazard
15 Evaluation Studies completed, and my questions will be
16 about that, why couldn't the established procedure of
17 completing Hazard Evaluation Studies, using them as a
18 basis for Preliminary Safety Design Report, why
19 couldn't that have been done completely at this stage
20 or why couldn't -- perhaps not now, but why couldn't
21 it be done without having to -- why couldn't it be
22 done without having to revoke the approval of the
23 Preliminary Safety Design Report and rebaselining that
24 --

25 MR. ESCHENBERG: I think it's fair to say if

1 we could reset the clock, we would not have suspended
2 our work on the Preliminary Safety Design Report as we
3 came out of the conceptual design phase, and when we
4 made that decision, as you pointed out earlier, the
5 decision to couple the Critical Decision 2-3
6 junctures, that drove us to a certain end state.

7 And in hindsight that was not the best of
8 decisions and certainly over the last 18 months, we've
9 gone back to the more traditional approach -- the
10 approach Dr. Mansfield, that you cited, and that is we
11 do develop comprehensive Hazard Evaluation Studies.
12 Those then build upon themselves and they then feed
13 into the project's design.

14 DR. MANSFIELD: But you weren't able to do
15 that completely from the start? You had to do this
16 piecemeal. Is that because you didn't have enough
17 people?

18 MR. ESCHENBERG: No, it was not a resource
19 limitation.

20 DR. MANSFIELD: So with the number of staff
21 that you -- number 22 that you put together, you
22 should be able to execute the classic procedure of
23 putting together -- incorporating all the Hazard
24 Evaluation Studies into a Preliminary Safety Analysis
25 Report?

1 MR. ESCHENBERG: And, sir, just to be clear,
2 our twenty -- today our staff of 22 are on the rise.
3 We don't actually generate the Hazard Evaluation
4 Studies. The contractor's team does --

5 DR. MANSFIELD: I realize that. I realize
6 that, but you had to -- faced with studies that were
7 difficult to -- you figured were not complete, had to
8 send them back. There's a lot of your time involved
9 in analyzing an incomplete product, and a lot of delay
10 because of that, and I was just asking whether or not
11 the level of your staffing has interfered with your
12 ability to control that process?

13 MR. ESCHENBERG: I think what it has done is
14 it allowed us to -- it didn't allow us to become aware
15 of the shortcomings and the gaps that were created
16 between the design and the Preliminary Safety Design
17 Report, when we should have known that now today, with
18 a much more robust staffing level, as we get to the
19 next level of maturity of the safety basis, that will
20 not be the case.

21 DR. MANSFIELD: Okay. So you will be able
22 to finish all the Hazard Evaluation Studies and
23 incorporate them in the next submitted Preliminary
24 Safety Design Report?

25 MR. ESCHENBERG: Yes, sir, and what's

1 important to note is that with more people, with more
2 federal staff, and the greater ability to oversee
3 these processes, we have started to review in-process
4 deliverables, and I think that will pay good and high
5 dividends because early on in the process we're going
6 to know that there's a shortcoming or not, whereas
7 before, with the limited staffing, federal staffing,
8 we weren't able to engage early on in the process as
9 these design deliverables were being formulated. In
10 fact, we only knew it at the end when we had
11 deliverables --

12 DR. MANSFIELD: When you --

13 MR. ESCHENBERG: Once we took receipt of
14 them.

15 DR. MANSFIELD: So does that tell you you
16 need to be in close contact with the contractor as he
17 develops those, so you won't be surprised with an
18 incomplete product at the end?

19 MR. ESCHENBERG: It does, sir, and I will
20 point out that we are -- this project team is
21 completely co-located with the design team. We're not
22 separated by time or distance. The only shortcoming
23 there was people, and I think that we are -- we have a
24 pretty solid plan to fix that shortage.

25 DR. MANSFIELD: It does take more people to

1 get that finished. Do you consider that you have to
2 have an approved Preliminary Safety Design Report
3 before you can begin final design activities for
4 safety controls?

5 MR. ESCHENBERG: Yes, sir, I do, and that's
6 consistent with our governing documentation.

7 DR. MANSFIELD: Yes, it is, I agree. It's
8 going to be difficult to deliver on that unless you
9 can deliver a Safety Design Report that has all of the
10 Hazard Evaluation Studies completed. Have you had
11 difficulties with getting the contractor to deliver
12 safety basis products on time? Has that been a
13 stretch for the contractor at this point?

14 MR. ESCHENBERG: Well, I will tell you that
15 we have had difficulty with deliverables and the
16 timeliness of safety basis deliverables. I will tell
17 you that I believe the contractor has made great
18 strides to improve that, principally by developing a
19 credible schedule that's integrated with the design
20 schedule, and that was the first step in beginning to
21 meet these critical project deliverables.

22 Secondly, their internal processes and
23 procedures have been modified and improved, and that
24 has allowed more consistent and on-time deliverables,
25 so I would characterize it -- and I might ask Ms.

1 Robbins to expand upon this detail point, but I would
2 say that we in more recent times have had much greater
3 success of on-time deliverables of a higher quality
4 level, since we've developed the integrated schedule,
5 since we've modified our procedures and since the
6 contractor has brought on more technical expertise in
7 this area.

8 DR. MANSFIELD: You had a comment?

9 MS. ROBBINS: Yes, I'd just echo what John
10 has said. One of the things that has plagued us is
11 leadership on the contractor's staff as far as nuclear
12 safety. Recently in the past year they have brought
13 in some senior expert leadership that's recognized in
14 the industry. That has created a schedule that is
15 integrated, detailed, so design deliverables that the
16 safety basis needs are identified on the schedule, and
17 the safety basis output at the design team needs is
18 identified on the schedule, so it's integrated, so we
19 know that we can meet those commitments and it's a
20 resource-loaded schedule, so we know that we have the
21 resources available when we need them.

22 CHAIRMAN WINOKUR: One of the things -- let
23 me just ask a question here, hopefully -- one thing
24 I'm trying to understand here is why did this happen?
25 DOE has a well-defined set of directives of how these

1 capital projects are supposed to proceed.

2 In your opening testimony, John, you
3 referred to this documentation, this PSDR, as required
4 documentation. Why did the project get out to the CD-
5 2, CD-3 phases without this report being developed, a
6 report that subsequently the Board wrote a letter
7 about and NNSA identified hundreds of concerns,
8 significant concerns about? Why did this happen on
9 this project? John, I think it's probably the best
10 question for you. Any sense of that?

11 DR. COOK: Let's see. I think I'll try to
12 come directly to the point, so across the nuclear
13 weapons complex, which we now call the Nuclear
14 Security Enterprise, there was a historic problem with
15 funding, if I look at 2005 to 2010, you've heard me
16 say before, we took a very real cut of 20 percent in
17 the funding for the program effort.

18 If you look at what happened during some of
19 those years, the lack of funding, the lack of
20 priority, the lack of staff were all tied together,
21 just to cut to the chase.

22 The reason there is hope today is that we
23 have a very strong budget and as you well know, the
24 Administration and I'm a part of that, the President
25 has requested additional money for UPF. We've had to

1 defer other things again, as you're quite well aware
2 of, and we put a great deal of attention toward the
3 project, toward the federal structure, toward the
4 staffing, and toward the funding profile to optimally
5 do our core objective.

6 In your other questioning I'm sure you'll
7 come to the point of some of the deferrals. What is
8 often not stated is how much money is being put
9 forward and what the focus is, but I've tried to
10 answer your question directly Mr. Chairman.

11 CHAIRMAN WINOKUR: Do you have a burning
12 question now or can I go on? Okay. I feel very good.
13 These project management experts have asked that
14 question, and I feel good. I have a question about
15 the letter, and I guess this question will go to you
16 initially, Mr. Eschenberg. No, I'm sorry, it will go
17 to you, Mr. Erhart.

18 There was a letter on September 25th. It
19 was from Mark Seely, who we will speak to later, who
20 is the Project Director of the Uranium Processing
21 Facility, and it basically says that the project is
22 recommending that the Department or the project
23 consider the use of safety class controls, and this is
24 in association with accidents some that might be
25 seismically initiated, perhaps a seismically initiated

1 fire, or something, you know, dealing with
2 criticality, and basically what they did, they did an
3 analysis.

4 They found out that the dose to the public
5 was about five rem, total equivalent dose, and based
6 upon that they were asked to at least consider safety
7 class controls, but they did make a formal
8 recommendation to the Department to include safety
9 class controls in this project. Can you tell me, Mr.
10 Erhart, what the Department's decision on that
11 recommendation is going to be?

12 MR. ERHART: I can't right now, but I think
13 -- I think that was a wise move on the part of the
14 project, but the -- as we've already noted, the PSDR
15 is in the process of being reviewed and we'll take a
16 look at that, but I think that indicates a margin, a
17 conservative decision on the part of the project that
18 I think is warranted, so I think we're taking that
19 under consideration.

20 CHAIRMAN WINOKUR: How do you think you're
21 going to evaluate that recommendation? Do you have
22 any sense of what the main thoughts, main criteria you
23 are going to be used to determine whether or not the
24 recommendation is a good one, to include safety class
25 controls in the project?

1 MR. ERHART: Well, again, the -- our guiding
2 principles are the safety of the worker, the public.
3 We have a lot of standards that we go by in the
4 Department, but we also look for, like I said,
5 conservative decisions that are in the best interest
6 of the site and the best interest of the public, so
7 we'll factor that in. And if there's a recommendation
8 to do more and the project has the resources to do
9 that, we'll take all of that into consideration.

10 But, of course, from my standpoint we want
11 the safest, most -- safest facility that we can get
12 that delivers the mission for the NNSA.

13 CHAIRMAN WINOKUR: What impacts -- do you
14 have any sense, maybe I'll turn to John for this --
15 what impacts would it have on the project if at this
16 stage you were asked to incorporate safety class
17 controls?

18 MR. ESCHENBERG: At this phase in the
19 project it's likely to have very little impact.

20 CHAIRMAN WINOKUR: Limited?

21 MR. ESCHENBERG: Limited, very little, very
22 little impact. And I will tell you at the onset,
23 because we do recognize we have uncertainties, we've
24 taken a very conservative approach in the safety
25 design strategy, and this preserved our ability to

1 upgrade things like the structure, if we needed to, to
2 upgrade the fire barriers, if we needed to, and this
3 particular letter does make a recommendation.

4 I will tell you that just to add to what Mr.
5 Erhart said, I think it's fair for me to assess it
6 relative to its proximity of consequence to the
7 evaluation guide. As you know, 3009 our standard,
8 says 25 rem is the standard, is the gold standard, but
9 we do have more contemporary documents now that drive
10 us to make a different judgment now. If you have a
11 consequence greater than five rem to the public.

12 And although we're very close to that, I
13 think that in our view it makes a lot of sense to look
14 very closely at what's been recommended, to make sure
15 we understand that we have greater preventative, as
16 opposed to mitigative, features. We have greater
17 passive controls versus active controls, and we want
18 to understand their robustness and their individual
19 reliabilities, and we do want to understand the cost
20 impacts.

21 But I will tell you, our initial assessment
22 today is to make this transition, or to upgrade the
23 functional classification of the structure or the fire
24 barriers at this point is of very little impact.

25 CHAIRMAN WINOKUR: Now, one of the things

1 that led to this in the first place was that you were
2 performing some Hazardous Analysis Studies, Hazard
3 Evaluation Studies, I think you may call them, and you
4 looked at what the potential dose was in these
5 accidents. Is it troubling to you that this late in
6 the project that you're having these discussions?
7 Should these things have happened a fairly long period
8 of time ago? What is it about that analysis that
9 finally got to the point that there was a need to
10 consider the use of the safety class control? Is
11 there something you could have done better there, you
12 could correct there?

13 MR. ESCHENBERG: You know, I think as you
14 always look back over your shoulder to what happened
15 yesterday, I think there are avenues by which -- or
16 there were opportunities for us to do things
17 different. I will tell you that I think what's
18 important and what gives me a level of comfort is
19 this, that we cannot forget that we are simply in the
20 throes of detail design now. This is a very iterative
21 approach. We're supposed to have very energetic and
22 robust discussions back and forth that come to -- to
23 come to an agreement on what best suits the needs
24 relative to safety and health and environment, but we
25 have to stay true to the principles and the safety

1 design strategy and the safety control set.

2 Might one criticize that we come to this
3 decision late? You may. I think that we've come to
4 the decision just in time, and we are well before the
5 point where we are going to baseline the project, and
6 we are well before we start any sort of construction
7 activity, at least on the nuclear structure. So the
8 identification and the potential upgrade of the
9 structure and the fire barriers today is not
10 necessarily overly troublesome to me.

11 And I do want to just make one final point,
12 and that is at the onset that is why it's important
13 for us to have very conservative decision making, such
14 that we do have margin that we can use that will not
15 create an unnecessary cost or schedule impact at the
16 tail end of the project. It's good for us to make
17 these decisions today while we are in the design.

18 CHAIRMAN WINOKUR: Let me just make a
19 statement and I'll go on. I'm not trying to live in
20 the past and relive history here. The Board is
21 repeatedly discussing these same issues on major
22 projects with the Department of Energy, why these
23 Hazard Analysis Studies aren't being performed, why
24 the control set isn't initially being identified, and
25 it takes a lot of time and a lot of effort and a lot

1 of work to redo these things and to have these
2 discussions, and we would like to encourage you to get
3 to the point that you do it right the first time, and
4 that the project clearly defines what its control set
5 is, clearly determines its safety documentation for
6 projects of this kind. That's my point.

7 MR. ESCHENBERG: Understood, sir. Thank
8 you.

9 CHAIRMAN WINOKUR: Yeah, we have a follow-
10 up and then we'll move on. Mr. Bader.

11 MR. BADER: You said I think two things I
12 think of great value. First of all, that you came to
13 the decision just in time. And secondly, that there
14 was a small, if any, impact in making these decisions.
15 Now, am I correct in assessing that if you make them
16 later when it comes to the beginning of construction,
17 or in construction, it could have a major impact?

18 MR. ESCHENBERG: That is a fair assessment.
19 Certainly it's the least desirable point to make
20 design changes, when you're placing concrete. And
21 today we are in a position where we're simply
22 upgrading a few design deliverables. It is the least
23 desirable to recognize that while you're in
24 construction.

25 MR. BADER: Mr. Raines, when you take over

1 authority and construction begins, how do you assure
2 yourself that you have the truly integrated, well-
3 balanced solid safety plan in the design?

4 MR. RAINES: The safety basis PDSA would be
5 completed by CD-3 when we go to construction. And so
6 by following our principles, we should have the PDSA
7 completed. As we continue now, we're going to
8 continue to have these discussions that John had
9 talked to you about.

10 I think that, you know, the way that we have
11 in the past fast-tracked construction more has led us
12 to, you know, not just project management issues, but
13 really it becomes a cash flow issue on the project,
14 and so as you heard us say in the beginning, we're
15 going to make sure that we robustly finance
16 contingency on the front end, which is another issue
17 that the Department has had in the past.

18 So we believe that we will have the PSDR
19 done, we are going to complete the design before we --
20 to a much, much greater level of detail than we have
21 done on any of our other nuclear projects. That has
22 been a commitment of the Department and the
23 Administrator, and then we will proceed with that
24 construction with a stable and predictable funding
25 profile, where we understand that we will hold

1 contingency back for the general perturbations that we
2 have experienced in the past.

3 And I think when we have all of those items
4 in place holistically, it will help us make sure that
5 we are not trying to recover through the project, as
6 we have in the past. We are looking forward on this
7 project.

8 MR. BADER: Mr. Raines, let me just focus a
9 little more. My question really is focused on will
10 you be shadowing the decisions that are made on
11 safety, so that when you take over, you are already
12 comfortable or are you just going to pick up the book
13 and decide whether you're comfortable when it starts?

14 MR. RAINES: Okay. Well, to that specific
15 question, sir, I am fully engaged today with that, so
16 my organization has led the latest TIPR team, for
17 example, and Don (Cook), John (Eschenberg) and the
18 entire IPT (Integrated Project Team), we meet to make
19 sure that we are integrated from inception through
20 turnover.

21 MR. BADER: Thank you.

22 CHAIRMAN WINOKUR: All right. I have the
23 good fortune to have another question. John, I'll
24 look at you to start. You're a lucky guy today.

25 You talked in your testimony, and the Board,

1 of course, has always been concerned about what we
2 call this gap between design and safety basis. Can
3 you say a little bit about what that gap means and if
4 you think it's too large today?

5 MR. ESCHENBERG: What it means is that as
6 the safety analysis, the Hazards Analysis, the
7 Consequence Analysis, the identification of controls,
8 that lags from a design perspective, the thinking in
9 the safety space or the safety evaluation, so there's
10 this chasm between the maturity of the design and the
11 maturity of the thinking relative to the safety
12 analysis.

13 I will tell you that the chasm or the gap
14 between the Preliminary Safety Design Report that we
15 received in the fall of 2011 was probably quite large,
16 and over time that gap has been reduced. It's been
17 identified in the PSDR that we've taken receipt of
18 last week. We've only had a couple of days to look at
19 it closely, but I will tell you that we believe at
20 this point it's come a long ways to closing these
21 identified gaps.

22 I think it's fair to acknowledge that we do
23 anticipate that there will always be some level of gap
24 between the design and the safety analysis, because
25 the safety analysis as represented by the Preliminary

1 Safety Design Report, just simply a snapshot in time,
2 so there's always going to be a gap in design because
3 the design engine doesn't stop. It keeps going.

4 What's important for us to acknowledge,
5 though, is that as you come to these individual
6 points, these peg points, or snapshots, you don't
7 identify a significant shortcoming in your safety
8 design strategy or your safety control set.

9 And what I believe is the case and we'll
10 prove this out over the next month as we review the
11 revision 1 to the Preliminary Safety Design Report,
12 we've not identified a huge disconnect between the
13 safety design strategy and the safety control set.
14 Teresa, would you like to add anything to that?

15 MS. ROBBINS: I would add that change
16 control, as the safety basis matures, as the design
17 matures, is a key aspect, and one of the things that
18 has been done with the PSDR, Preliminary Safety Design
19 Report, Revision 1, is the contractor has gone back
20 and evaluated all of the design changes that have
21 occurred since the Revision 0 of the Preliminary
22 Safety Design Report was issued, and incorporated many
23 of those design changes into the Preliminary Safety
24 Design Report Rev. 1.

25 In addition they have gone back as they have

1 evaluated the Hazard Evaluation Studies, and they have
2 looked at the more current design effort and evaluated
3 the design against what was in the Hazard Evaluation
4 Study and added controls, where necessary, to address
5 any new hazards that were identified.

6 CHAIRMAN WINOKUR: Mr. Eschenberg, you
7 talked about lessons learned. What are the lessons
8 learned from what happened on this project about why
9 this gap between the safety basis of the design, you
10 would describe it as chasm, became so wide? What did
11 you -- what were the missteps that led to that?

12 MR. ESCHENBERG: Right out of the box, we
13 should not have deviated from our process, our
14 practice. We should not have abandoned at the
15 conceptual design phase. We should not have abandoned
16 the notion of establishing a Preliminary Safety Design
17 Report. We should not have done that. And I will say
18 that, you know, as I read project history and try to
19 understand it, we were -- the Department was in the
20 throes of adopting the DOE Standard 1189. Those
21 aren't excuses. That's just what happened.

22 If we could revisit it, if we could start
23 today with a clean sheet of paper, I can assure you
24 that we would not deviate from our practice, and we
25 would go from conceptual design through a Preliminary

1 Conceptual Design Report, into preliminary design,
2 with a Preliminary Design Report, and then into final
3 design. We would stick with the traditional method.

4 CHAIRMAN WINOKUR: So you're hopeful that
5 the new PSDR Rev. 1, which Teresa referred to, Ms.
6 Robbins referred to, excuse me, will improve matters?

7 MR. ESCHENBERG: We believe that the gap has
8 been dramatically reduced and, again, we will better
9 understand that and be much better informed over the
10 next six weeks as we finalize our review.

11 CHAIRMAN WINOKUR: So what I don't quite
12 understand yet is that this project will undergo a
13 redesign, it's getting upgrades to its hazard
14 analysis, it's undergoing federal staffing changes and
15 contract changes, is the PSDR you're looking at right
16 now reflective of the real temperature of the project?
17 Do you think it really will give you a very good
18 snapshot right now when you review it and approve it
19 that the gap between the safety basis and design has
20 been closed?

21 MR. ESCHENBERG: I believe that it will. As
22 you point out, we are on the verge of some design
23 changes, where both the structure and the internal
24 layout and configuration of much of the process
25 equipment that's going to need to be carefully managed

1 and we can do so in real time as the design advances.

2 Today, as the Preliminary Safety Design
3 Report exists, it should very closely reflect the
4 design and, again, we've not identified, at least our
5 early assessment, we've not identified any significant
6 gaps as identified, or shortcomings in the Hazard
7 Evaluation Studies.

8 CHAIRMAN WINOKUR: You mean the design or
9 the redesign?

10 MR. ESCHENBERG: The design as it exists
11 today. The redesign, we don't know yet, because we
12 don't fully understand what the impacts of the
13 redesign will be. Today, as the design exists, we
14 have a level of confidence that the design maturity
15 and the Preliminary Safety Design Report are closely
16 covered.

17 CHAIRMAN WINOKUR: But it may not be the
18 design in a very short period of time, right, when the
19 redesign takes place? I mean, how significant is
20 that?

21 MR. ESCHENBERG: That is correct. We -- I
22 think what's important is what we're talking about
23 relative to the structural design changes, it won't
24 change the functional classification of the structure.
25 We just had that discussion. It won't change the

1 impact of fire barriers.

2 What we're talking about here is widening or
3 thickening the members of the walls, thickening the
4 slab. That does result in a significant amount of
5 added design effort, but the principal features and
6 its protective function and its mitigated function
7 remains unchanged.

8 CHAIRMAN WINOKUR: I have some other
9 questions for the record, but I think we should move
10 on. Mr. Bader?

11 MR. BADER: Let me follow up from there.
12 Looking at the redesign to look at and adopt the
13 project to the space-fit issue, as discussed during
14 the Chairman's opening remarks, we're aware obviously
15 that the project has identified significant issues
16 with fitting the necessary processing systems and
17 components into the UPF structure, so-called space-fit
18 issue.

19 And that resolution of the space-fit issue,
20 will require the structure be redesigned and some
21 process systems removed from the scope. Could you
22 discuss what the underlying causes for this issue
23 occurring are? What was the root cause?

24 MR. ESCHENBERG: Let me first point out that
25 we have not yet -- the Department has not yet

1 conducted its evaluation into the root causes. I will
2 tell you what our sense of the factors that led to
3 this.

4 First, the project prematurely established a
5 hard footprint. We locked in; we froze the project's
6 footprint prematurely.

7 I think that there were some integration
8 issues between the various design disciplines. I
9 think that that may have been exacerbated by having
10 three different geographical locations for the design
11 entities.

12 I think that the project could have been
13 much more aggressive in managing space and fit margin.
14 Design margin is always a very difficult thing to
15 manage, whether it be heat load or whether it be space
16 or whether it be power burden. We could have been
17 much more aggressive in managing that design margin.

18 This risk has been known since 2009. So our
19 risk management program, an objective view might
20 criticize our risk management program and how
21 aggressive was it. Once we identified this as a
22 potential risk and the consequences of a risk like
23 this, we could have been much more aggressive at
24 managing it to closure.

25 So those are my kind of initial thoughts on

1 what drove us to this situation. Our intention as
2 NNSA, is to do a stand-alone, independently chartered,
3 after-action, fact-finding review on what led to this
4 design short coming.

5 MR. BADER: And you will issue a report on
6 that?

7 MR. ESCHENBERG: We will issue a report,
8 yes.

9 MR. BADER: Well, to me this is a major
10 step, and I'll go back and quote you one more time,
11 that you came to the decision just in time. This is
12 another just in time, and hopefully this report will
13 specify what the reasons were and instruct your
14 efforts going forward because this is the last time it
15 can be done before construction starts basically, in
16 my estimation. Is that correct?

17 MR. ESCHENBERG: That's a fair assessment,
18 sir.

19 MR. BADER: Could you discuss the
20 contractor's proposed solution to the space-fit issue
21 as you know it at this time? What's the time line for
22 implementing the solution?

23 MR. ESCHENBERG: In reverse order, the time
24 line for implementing the solution is immediate.
25 Today I do not have all of the detailed implementation

1 and schedule for when it will be completed. We will
2 have that by mid-fall. It's actually the third full
3 week in October, three weeks from today.

4 The impacts to the structure, are this. The
5 slab, is going to be thickened by one foot. The
6 overall height of the building, external, will
7 increase by 13 feet. The interior and exterior walls
8 will be thickened from 18 inches to approximately 30
9 inches. Then there's some minor structural detail
10 that will change. Those are the impacts to the
11 building structure.

12 MR. BADER: And could you summarize what
13 processes are taken out?

14 MR. ESCHENBERG: To help us accommodate our
15 individual unit operations for uranium processing, we
16 look very carefully at the need, the necessity for all
17 of the individual processes. There is one process is
18 called rolling-forming that we worked very closely
19 with Dr. Cook and the design agencies and have elected
20 not to install the rolling-forming capability, and Dr.
21 Cook might wish to can expand on this.

22 The other is that we had a dedicated
23 technology development space in the uranium processing
24 facility. Today, instead of having a dedicated space
25 for technology development, we have interspersed

1 technology development in free space within the
2 building, and then have a desire to have much of the
3 technology developments based outside of the
4 radiological portion of the facility, in a clean lab,
5 in clean developmental space. Those were the two
6 principal programmatic impacts.

7 MR. BADER: This goes to my other question.
8 Are you comfortable that you know the cause
9 adequately that you can control the risk going forward
10 of having to remove even further processes, as the
11 design continues?

12 MR. ESCHENBERG: At this point we are. I
13 will tell you that over the course of the next quarter
14 we will be much better informed by, one, the results
15 of our independent assessment and evaluation of the
16 factors that led to this. Two, the detailed
17 engineering completion schedule or the to-go
18 engineering completion schedule. And thirdly,
19 although I gave you kind of a higher order thumbnail
20 sketch of what the structural impacts were and how the
21 individual unit operations were going to be
22 reconfigured to help accommodate our space-fit
23 challenge, as those details become more clear to me
24 and our design review team, I'll be much more informed
25 and can give you a much more informed answer in

1 approximately 90 days.

2 MR. BADER: Is it fair to say that you are
3 going to have to re-evaluate things like the safety
4 class controls as a result of the changes in processes
5 that are included initially and the changes in
6 structure?

7 MR. ESCHENBERG: Yes, sir, that's a part of
8 it.

9 MR. BADER: These issues reinforce our
10 concern that there's a large gap between the safety
11 analysis maturity and the design maturity, and the
12 next version of the safety analysis is going to have
13 to be spot on.

14 MR. ESCHENBERG: We agree.

15 MR. BADER: Is it your opinion that dealing
16 with these issues this late in the design does in
17 itself pose a risk?

18 MR. ESCHENBERG: It does pose a risk. I
19 would say that the risk is probably at this point it's
20 more of a cost risk than it is a risk to coming to an
21 appropriate design that's protective of safety.

22 MR. BADER: Thank you.

23 CHAIRMAN WINOKUR: Dr. Mansfield.

24 DR. MANSFIELD: Thank you, Mr. Chairman.

25 Dr. Cook, the execution plan approved in June, project

1 execution plan in June, to me it's unclear how the
2 deferred capabilities presently in 9204-2E and 9215,
3 will eventually -- where they will be hosted in the
4 meanwhile, presumably where they are now, and how they
5 will be -- how those capabilities will be introduced
6 into the UPF, if they ever are? So for clarification,
7 are Building 9204-2E and 9215 capabilities within the
8 scope of the UPF project?

9 DR. COOK: I'm going to give you a fairly
10 thorough answer.

11 DR. MANSFIELD: Yes.

12 DR. COOK: So I'll talk quickly. You're
13 certainly free to interrupt me as you wish. Right
14 straight out, there are three potential risks to
15 consider, and we have considered them within the
16 program, the project, the site ops.

17 The very first risk is the inability to get
18 out of Building 9212, and so we put that one at the
19 highest priority. Managing that risk means focusing
20 our resources, ensuring that we build the entire UPF
21 building to accommodate at a later stage the
22 capabilities that are presently in 9215 and 9204-2E or
23 Beta 2E, as well as 9998 and some of the metrology
24 space.

25 Mr. Eschenberg has already talked about the

1 decisions that we made on the program side in working
2 promptly, interactively. We looked at those things
3 that we could and would be willing to give up now, and
4 they fell into two areas. Rolling and forming space,
5 we evaluated not only the present stockpile we have,
6 but the future deterrent going out to all Life
7 Extension Programs that are planned. And we concluded
8 we could give up the rolling and forming space. We
9 had a formal decision that did that.

10 When it came to the development space, if I
11 call the HEU area the red area and the DU area the
12 white area, flexibility in the white area is always
13 much higher and the cost is lower, and so the space
14 for development in the red area was distributed
15 throughout the other elements, so as to maintain our
16 ability to manage two risks that I've talked to you
17 about now.

18 The first is to get the 9212 capabilities
19 into UPF, and we have accelerated our target. To do
20 that, beginning that transition, is now in 2019 in our
21 planning, and the President has requested a budget
22 that went from \$190 million in the present year.
23 We're two days into the fiscal year '13 now, that was
24 increased to \$340 million. We've also placed great
25 priority on ability to execute that budget.

1 I placed great priority on our ability to
2 retain the space for the machining as to 9215, and the
3 assembly, disassembly, Beta 2E and the metrology 9998.
4 So those are retained in the current plan that we
5 have.

6 Those are two risks. Then we come to the
7 third risk that you identified, and that is what do we
8 do with these facilities that we have in the meantime?
9 Short answer is we'll take an approach. Steve Erhart
10 can talk about his process within the site to look at
11 the nuclear facilities that we have, how we do
12 evaluations, how we can assure first to ourselves that
13 we can have adequate protection, and then do so to our
14 workers and public.

15 And that generally requires additional
16 budget to keep such facilities alive longer, 9215,
17 Beta 2E, are newer than 9212 and so we've set the
18 priorities clearly in mind in order to manage all
19 three risks.

20 DR. MANSFIELD: Does the scope of the
21 current UPF line item include those metal working
22 programs, as well?

23 DR. COOK: It does not include the tooling
24 to go into those areas. It does include the
25 construction of the main building, and it will, as we

1 go forward, certainly include the risk management step
2 of ensuring that we don't give up that space for those
3 capabilities.

4 DR. MANSFIELD: Okay, fine, it's good to get
5 that out. When they have to be put back in, that will
6 then be a separate project, won't it?

7 DR. COOK: The short answer is it will be
8 separate funding. It will come in another phase.

9 DR. MANSFIELD: Right.

10 DR. COOK: Whether we call that a Part 2 or
11 whether we give it another name is yet to be
12 determined. We have our eyes on achieving through
13 good design, appropriate design, and as we can,
14 creating more margin in space, the early incorporation
15 of some of the capabilities, where it makes sense from
16 a practical safety point of view and programmatic
17 point of view, so we're not saying that we won't
18 include any of those, but we're saying that they fall
19 at a priority that's less than getting out of 9212.

20 DR. MANSFIELD: Will the steps going forward
21 include those -- include the line items to cover the
22 metal program? Will that be easy to incorporate into
23 the contract or will there be -- will it be necessary
24 to negotiate with Congress about those things?

25 DR. COOK: Sure, we do that every year. So,

1 I mean, will we have to request additional funds? I'm
2 fairly sure that we will. Will we want to request a
3 new building? The short answer on that is no, we want
4 to preserve the space and the capability and at a
5 later stage then move out of 9215 and Beta 2E.

6 DR. MANSFIELD: Thank you. A question on
7 the buildings themselves. Do you foresee any problem
8 in keeping those buildings operational until you have
9 -- you don't really have a date, do you, for when they
10 will be incorporated, installed in the UPF, is that
11 correct?

12 DR. COOK: We're going to answer this in two
13 parts. You say that from a program perspective we'll
14 have a continuing need for machining and for assembly,
15 disassembly and I'll ask Mr. Erhart to answer the
16 question of how we're going to retain those
17 capabilities in the interim.

18 MR. ERHART: So the facility risk reduction
19 effort that was -- excuse me -- that was done to
20 continue to extend the life of 9212 has been
21 incorporated onto the two buildings that you
22 mentioned, as Dr. Cook mentioned. Those buildings are
23 newer than 9212, but still we do want to do a thorough
24 study on how they're aging and what systems would need
25 to be updated through -- to keep them going at least

1 ten more years.

2 Two studies have been completed that -- the
3 good news on that is there's no significant safety
4 issues that came out of the studies that need
5 immediate remediation. The study was also successful
6 in getting some recommendations out there for some
7 smallish projects that can be done to extend the life
8 of some of the systems within those buildings, and
9 that that request for funding for those projects has
10 been made, and is being looked at by headquarters, and
11 I think has been incorporated at least in the planning
12 phases of budget formulation at headquarters.

13 So our job is to ensure that those
14 facilities remain safe for operations and extend their
15 lives as necessary until such time as the -- as
16 funding allows those processes to be moved.

17 DR. MANSFIELD: Indefinitely?

18 MR. ERHART: Sir?

19 DR. MANSFIELD: Indefinitely? It could be
20 ten years, it could be 20 years?

21 MR. ERHART: Right now the anticipated time
22 horizon is through 2030, but the process is such that
23 we do a fresh look each five years as a minimum, and
24 we will do that. We just completed one study in May
25 and so we'll continue to look at that, because the

1 safety of the operations is what we will keep our eye
2 on.

3 DR. MANSFIELD: Mr. Chairman.

4 CHAIRMAN WINOKUR: Do you have a followup,
5 Mr. Bader?

6 MR. BADER: Just a quick comment. Everybody
7 seems to want to say that these are newer facilities,
8 and I would observe before 2030 they'll be older than
9 9212 is today. I don't consider that to be a
10 significant comment, that they're newer. That's all.

11 CHAIRMAN WINOKUR: Yeah. Mr. Sullivan.

12 MR. SULLIVAN: Thank you, Mr. Chairman. I
13 just wanted to follow up along the very same lines
14 with respect to Beta 2E and 9215, but Mr. Erhart, I
15 notice that the facility risk review does say 2030,
16 the language isn't -- doesn't make that a hard date.
17 But what else we just heard you say was we take a look
18 at it every five years. The facility risk review was
19 done this year in May, so if we wait five years it
20 would be 2017 when we do another facility risk review.
21 And I look at what we're doing now on the design
22 until the time when we expect to be operational in UPF
23 and out of 9212, and so from the time we go get in the
24 final design until the time we transfer all of the --
25 all of the operations, is going to be a decade, most

1 likely, if not longer.

2 So is waiting five years, is that prudent
3 with respect to these facilities?

4 MR. ERHART: That's a good question. One
5 thing I failed to mention in my last -- my last answer
6 was they recently decided to conduct the same review
7 essentially that was done on 9212 with the same
8 visibility for these other two buildings, so I believe
9 in that process that they'll be rolled up with the
10 9212 status, and presented to headquarters and I
11 believe that might be yearly, as a result of that
12 decision.

13 Now, I will say that if five years is not
14 the right periodicity, then we'd have the option to go
15 in, especially if something changes, so we have to
16 look at significant changes, but there's -- if the
17 need is there to do another study and to take a look
18 at where we are with those facilities, we'll certainly
19 do that.

20 MR. SULLIVAN: You can take it for the
21 record, if you like, but I would like to have
22 submitted for the record a response to the Department
23 as to what is the marker for -- what are we laying
24 down now for a marker for when we need to look at
25 those two facilities again.

1 MR. ERHART: Yes, sir.

2 MR. SULLIVAN: And still along the same
3 lines of questioning, I know from my background, which
4 has to do with Navy ships and Navy facilities, once
5 you've slated something for decommissioning, the
6 safety threat had to be imminent before you could get
7 another dime, and so I'm hopeful that that, from what
8 I understood from your earlier testimony, that's not
9 going to be the case here, and I'm just looking to
10 have that commitment be reiterated, that despite the
11 fact that replacement is still within the scope of UPF
12 we're going to continue to fund upgrades to the
13 existing facilities without any detriment. Is that a
14 true statement?

15 MR. ERHART: Well, we'll certainly evaluate
16 the risk, as we said. We will also submit those
17 projects that the group comes up with as
18 recommendations, directly to headquarters for
19 consideration for funding, and I think we -- from my
20 observation, the funding that's been granted for
21 extending the life of 9212, has been pretty good, so I
22 would have that same expectation that if we decide
23 through that risk reduction effort that more work is
24 required, that the funding would follow. And that
25 would be one of the things that we would work on as we

1 go forward. I don't have any reason to not be
2 optimistic about that right now.

3 MR. SULLIVAN: Thank you. I appreciate your
4 frankness.

5 CHAIRMAN WINOKUR: Ms. Roberson.

6 VICE CHAIRMAN ROBERSON: Continuing with Mr.
7 Erhart. So at some point you're going to have an
8 operating UPF, with 9212 plus or minus capabilities,
9 and then you're going to be faced with how additional
10 capabilities get incorporated into an operating
11 facility. What kind of risk do you think you're going
12 to be facing? How are you evaluating those risks so
13 that they get fed back into the project today?

14 MR. ERHART: I think a lot of that on the
15 front end needs to be answered by the project on how
16 to factor in new technology -- well, it won't be new
17 technologies, but putting back into the facility
18 things that were not originally placed in the
19 facility. There's a lot of -- a lot of work on the
20 front end to get that right, because as you know there
21 may be air balance issues within the facility to take
22 into account. You might be having to connect to some
23 existing systems, vacuum systems, air systems and the
24 like. So that all has to be factored in as part of
25 the effort to bring those operations into the UPF.

1 And then what we would do from the site
2 aspect, we'd conduct a very thorough, just like we'll
3 do on the start-up of a building initially, a very
4 thorough readiness review that will ensure that all of
5 the -- before we operate those new processes in that
6 building, that everything is ready to support that.
7 That's a top to bottom look from operability,
8 implementation and controls, training of the
9 workforce, adequacy of procedures, et cetera. So all
10 of that will be worked in order to bring those new
11 processes back within the UPF.

12 VICE CHAIRMAN ROBERSON: Thank you. So, Mr.
13 Eschenberg, how are you going to ensure that the UPF
14 project identifies all the safety-related risks
15 associated with modifying the facility to incorporate
16 the deferred scope after operations begin?

17 MR. ESCHENBERG: That's a very tough
18 question. I will tell you today that as we consider
19 and evaluate the deferred scope, as we consider and
20 evaluate the advancement of design, there are a series
21 of engineering studies that do just that, and there's
22 a whole list of these engineering studies, but
23 principally they're broken into two areas. One is
24 related to design, and what can we do today in design
25 that would better able our ability to accommodate

1 operating a nuclear facility, hazard category two
2 nuclear facility, concurrent with a significant
3 construction activity, and you're only limited by your
4 imagination.

5 You can have challenges in ventilation, fire
6 protection, criticality, and alarm safety, but I think
7 there are some things that we can do in design space
8 today that would better accommodate our ability to
9 upgrade and reconfigure the facility in the future.

10 For example, if we could put more T's in the
11 fire suppression line. That way we could add branch
12 lines in the future, because we don't fully understand
13 what their configurations may be today. So in design
14 space I think we could do some things.

15 And then secondly in operations space, I
16 think that we're going to have to -- we're only
17 starting to think about this, but as you're bringing
18 in potentially uncleared, unqualified workers into a
19 facility, to operate in a hazardous environment Steve
20 mentioned, training and qualification, that's one of
21 the hurdles that we'll have.

22 There's a whole host of detailed technical
23 issues. How do you operate the facilities? How do
24 you maintain the facilities operating envelope? How
25 do you maintain your technical safety requirements?

1 So it's fair to say that today we're just in the
2 formative state of thinking our way through what is it
3 we can take advantage of in design space, and then
4 secondly, how is it that we can smartly think our way
5 through the operations concurrent with a significant
6 facility modification, and to make sure that we can
7 fully understand the hazards associated with doing
8 that?

9 VICE CHAIRMAN ROBERSON: This is an area I
10 think the Board is very concerned about, because it
11 seems like a lot of time and space, but it's not. You
12 know, ten years, 15 years. You talk about engineering
13 studies. Are there going to be constructability
14 studies done that takes that into account?

15 MR. ESCHENBERG: The constructability of
16 things like how do you modify the fire suppression
17 system or how might you modify an active ventilation
18 system, one that you're relying on to maintain
19 negative pressure on your glovebox line? How is it
20 mechanically that you do that?

21 And so these studies will begin addressing
22 questions like that. These studies -- let me assure
23 you, these studies aren't the be all to end all. The
24 studies are to really to explore the boundaries of
25 where we would go as the design matures and as we

1 further think our way through the adoption of the
2 deferred scope in the future.

3 VICE CHAIRMAN ROBERSON: Do you have a
4 question?

5 CHAIRMAN WINOKUR: Just to get a sense, how
6 long would a potential constructability phase with the
7 deferred scope last in the facility? Let's say you
8 began in 2030 to begin modifications to accommodate
9 Beta 2E and 9215, how long would that phase last
10 potentially?

11 MR. ESCHENBERG: Mr. Chairman, at this point
12 we don't know the durations of construction, nor
13 modification. I would offer that I think a reasonable
14 approach is to do it in a phased manner over time,
15 such that your impacts to operating facility are much
16 smaller than from doing a wholesale change to upgrade
17 the project all at once, but at this point we don't
18 have the details of durations of facility outage.

19 CHAIRMAN WINOKUR: I know you don't have,
20 but a sense, would it last a decade?

21 MR. ESCHENBERG: My sense as a constructor
22 is no. If you -- let's just take machining, for
23 example. We will have essential services -- I'm going
24 to use the jargon, stubbed out into that operating
25 space, and so -- and it's not as simple as plug and

1 play either, because this is a very complicated
2 evolution, but I do think that the impacts to the
3 facility would be isolated for the most part to the
4 machining space where construction could take place.

5 The balance of the facility can be
6 protected, but there are many, many nuances to think
7 through, particularly as related to ventilation, fire
8 suppression and criticality safety, because you have
9 movements of people, you have movements of materials
10 and machine and commodity coming through the very
11 corridors that you're passing the material that we
12 work with every day. So there are a number of very
13 difficult questions and scenarios to work with. My
14 sense, sir, is that we're talking something on the
15 order for machining, something on the order of 18
16 months to 24 months.

17 CHAIRMAN WINOKUR: And these are things
18 you're carefully considering right now, how to
19 basically posture this facility for these potential
20 upgrades?

21 MR. ESCHENBERG: The engineering studies
22 that we're conducting now are a first step in this
23 process.

24 CHAIRMAN WINOKUR: What if you can't fit
25 Beta 2E and 9215 into that facility? What would you

1 do if you did the studies and you found, look, we just
2 can't do -- we just cannot fit these capabilities into
3 this facility? What would the contingency be for you
4 at that point?

5 MR. ESCHENBERG: I guess in an absolute
6 sense to your question, if there were no way that we
7 could engineer our way through a solution within the
8 existing footprint, there are alternatives. One, we
9 could build an annex to the Uranium Processing
10 Facility. Two, we might look at other newer
11 facilities within our existing fleet of facilities,
12 although not very desirable, but that is a potential.
13 We might look at different technologies that would
14 get us to an end state that might allow us to
15 accommodate in our limitation from a square footage
16 perspective -- those are three things off the cuff
17 that I would say that we would consider.

18 CHAIRMAN WINOKUR: But the message you're
19 providing to your stakeholders is that you are
20 definitely committed to getting this deferred scope
21 into that building or in some other way accomplish
22 that. You certainly understand that you cannot
23 continue to stay in the Beta 2E facility and the other
24 machine areas indefinitely, right?

25 MR. ESCHENBERG: Yes, sir, that's -- yes,

1 sir. We are committed to putting all of the scope and
2 capability within our single footprint of the new
3 Uranium Processing Facility.

4 CHAIRMAN WINOKUR: Let me ask you a
5 question. I think our time is getting short here --
6 about technology development, which is obviously
7 extremely important and challenging. DOE guidance
8 expects the new technologies will be at the level of
9 Technology Level Readiness (TRL) 6 before construction
10 begins, so to begin with which technologies in the UPF
11 baseline have not achieved TLR-6 as you move toward
12 the potential date to begin construction?

13 MR. ESCHENBERG: We have identified ten
14 process technologies that are in our technology
15 maturity plan. Today there are three process
16 technologies that have not achieved the Technology
17 Level Readiness of six.

18 They are calcination, the advanced
19 integrated machining system, and then thirdly special
20 casting -- special casting and calcination are linked
21 to the 9212 scope. I will tell you that those
22 technologies today are graded at TRL-5. We believe
23 and have a reasonable level of confidence that those
24 will achieve TRL-6 well before we have approval at CD-
25 2.

1 The third technology, Advanced Integrated
2 Machining System, AIMS, is also at TRL-5. If you
3 break that technology into sub-pieces, there are
4 pieces of that Advanced Integrated Machining System
5 that are, in fact, at TRL-6 or better.

6 For example, the Advanced Integrated
7 Machining System as its foundation consists of a
8 lathe, and certainly it's a high-tech lathe, but
9 within that we also have a system for managing chips.
10 We have a system for advancing the cutting tool. We
11 have a system for enclosing the lathe.

12 That's our technology development focus now
13 is driving and understanding the integration of these
14 ancillary systems on a primary platform of a simple
15 machine.

16 But let us focus on the 9212 scope, and that
17 is the calcination process and the special casting.
18 Again, we do have a high degree of confidence that we
19 will, in fact, achieve TRL-6 or better before we have
20 CD-2.

21 CHAIRMAN WINOKUR: But the AIMS system, the
22 Advanced Integrated Machine System, is critically
23 important to you, even though it's not in the initial
24 9212 baseline, because it's critical for you to
25 actually be able to fit the footprint of the deferred

1 scope into the facility. Is that true?

2 MR. ESCHENBERG: Yes, sir, it is.

3 CHAIRMAN WINOKUR: And would you feel
4 comfortable beginning construction if that technology
5 was not at TRL Level 6?

6 MR. ESCHENBERG: Well, I think the answer
7 is, yes, I would feel comfortable initiating
8 construction, but -- and let me tell you why. We as
9 an enterprise have a great deal of experience with
10 machining and operating machine tools. Again, our
11 base, our foundational technology, of a new machine is
12 something that we do have a high degree of confidence
13 in. It's the ancillary systems that we're trying to
14 advance the technology on.

15 We have bought or rather are in the process
16 of buying a prototypic lathe today. In fact, we
17 anticipate doing that this year. All of the ancillary
18 systems are going to be added on, so this will give us
19 a sense, as we drive towards the completion of CD-2
20 and beyond, on what our technology risks are, so we
21 are going to be much better informed over the course
22 of the next 12 to 18 months, well before we start
23 construction, on our ability to either deliver this
24 process technology or not.

25 CHAIRMAN WINOKUR: As the Federal Project

1 Director, how concerned are you about technology
2 development? Is this really potentially an Achilles
3 heel of almost any project? You're depending upon
4 something. You've just -- you don't have the
5 technology in hand. You have never demonstrated it.
6 There are a lot of gotchas out there, a lot of
7 potential problems. Is this something you really
8 worry about a lot --

9 MR. ESCHENBERG: Sir, I wholesale believe in
10 that. We've all learned a lot of very tough lessons
11 over the last decade with this very question. I will
12 tell you that with machining and these ancillary
13 technologies that we may add to the machine, I think
14 that those for the most part are -- and I don't want
15 to minimize the importance of these technologies, but
16 they are common industrial practices, common
17 industrial process.

18 And what you want to do and then the risk is
19 how we integrate that into a singular platform that
20 has high reliability and high functionability, so I
21 agree, Dr. Winokur, with your premise, and that is
22 technology maturity is something that represents a
23 high level of risk to any large, first-of-a-kind
24 project. I will tell you that it's imperative that we
25 maintain true to the funding and the development of

1 these technologies as we proceed toward CD-2.

2 With that, with those elements we'll be much
3 better informed as we proceed on what, in fact, our
4 risks are.

5 CHAIRMAN WINOKUR: Mr. Sullivan has a
6 followup.

7 MR. SULLIVAN: Thank you, Mr. Chairman.
8 Yes, Mr. Eschenberg, you -- I just heard you say that
9 you would be comfortable moving forward with
10 construction with machining not at TRL-6, even though
11 DOE guidance says you should be at TRL-6 before
12 proceeding with construction. So I don't want to
13 nitpick, but I think it goes to the basic question of
14 moving forward with deferred scope. Are we applying
15 the guidance to the entire scope or only to the
16 limited scope of 9212 capability?

17 MR. ESCHENBERG: We want to be well informed
18 of the risk we're incurring on the project. Today for
19 the AIMS, for the Advanced Integrated Machine System,
20 we are today at TRL-5, and so we do have a level of
21 confidence. That level of confidence will be improved
22 as we develop and understand how this integrated
23 system works, once we buy the full platform.

24 I think what's important that we shouldn't
25 lose sight of is that our principal risk resides in

1 9212 today. That's what presents our greatest risk to
2 the program and to worker safety and health, and if
3 the machine tool technology were not able to be
4 matured to a TRL-6 or better, if that should be a
5 considered risk, as we advance into construction, but
6 as I said today, and I think about the risk that
7 resides in 9212, on the discussion that we had
8 previously, in what other alternatives might we have
9 to accommodate a machining system, should we revert
10 back to existing technologies, and I think that the
11 risk for us not proceeding with the construction to
12 accommodate 9212 and start that process soonest, well
13 overrides the risk to construction for proceeding with
14 construction without having it TRL-6 for machining.

15 MR. SULLIVAN: Okay, but my question said
16 are we applying the guidance to the entire scope or
17 only to the limited scope of 9212. I would interpret
18 your answer as saying well, there's no one way or the
19 other answer -- it will be on a case-by-case basis.
20 Would that be -- when issues crop up? Would that be a
21 fair characterization of your answer?

22 MR. ESCHENBERG: I think we hold true to the
23 principles and we hold true to our requirements set in
24 the Department. I will tell you that in this
25 particular case I think there is a value judgment to

1 be made, weighed against risk.

2 MR. SULLIVAN: Again, then I'll ask Dr.
3 Cook, because my question is not to the particular
4 case. I used the particular case as an example to the
5 broader question, so I'm trying to find out whether
6 guidance going forward is going to be applied to the
7 limited scope of 9212 or to the entire scope. Dr.
8 Cook, do you want to answer that question?

9 DR. COOK: For clarification, I'll just give
10 you some additional background. I think the concern is
11 that you have -- we have already worked through a
12 number of them -- I didn't in earlier comments, get to
13 the conclusions of our priorities for the deferred
14 scope. So just as Mr. Eschenberg has said, our first
15 priority for UPF is to build the entire building and
16 to move the 9212 scope in. We applied in the request,
17 to the Congress, a great deal of money at this time,
18 and it's in '13, and we're driving forward.

19 Part of that money is also for management of
20 risk and risk reduction, so we're not just letting
21 tech maturity develop by its own. It's a very focused
22 effort, as John Eschenberg has said.

23 The only current view that we have that
24 poses a risk for not being met TRL-6 at CD-2 times
25 AIMS capability. As far as the priority for move in

1 of the deferred scope, as we achieve efficiencies and
2 as we secure additional budget and we're sure that we
3 can proceed final design equipment, then the priority
4 beyond the 9212 activities is, in fact, machining, so
5 it is the 9215.

6 A priority that follows that is the
7 assembly, disassembly the Beta 2E. A priority that
8 follows that is the 15 megavolt radiography. Y-12
9 already uses nine megavolt radiography and so we have
10 step by step taken very practical means, not only to
11 understand the risk but to manage the risk, and now
12 what you're hearing us say is we're going to drive
13 down the risk by investment in ensuring that we get
14 the AIMS equipment up to TRL-6 at the earliest
15 possible time.

16 But I'll also say from a programmatic
17 standpoint, given that, you know, if there were a
18 failure in 9212 that had -- that represents today one
19 of our highest programmatic risks. I didn't say
20 safety risks. Programmatic risks, and therefore we're
21 putting that at the first priority to move in.

22 So we would not elect at this point to say
23 well, let's wait on everything until we can get AIMS
24 at TRL-6. We have elected to say we'll build the
25 entire building, we'll accelerate getting out of 9212.

1 Across the nuclear security enterprise, we
2 make very hard decisions and put this project on a
3 different and higher priority level, and will drive
4 down the risk for the next thing that goes in, which
5 is machine, after the 9212.

6 MR. SULLIVAN: Okay, thank you very much.

7 CHAIRMAN WINOKUR: A couple of quick
8 questions and then I think we're going to have to end
9 this panel. Mr. Bader.

10 MR. BADER: Mr. Eschenberg, let me go back
11 to technical maturity for one minute. My
12 understanding is that there is a part of the SDOR
13 (Saltless Direct Oxide Reduction) system, namely the
14 safe shutdown system, that has not been demonstrated.
15 And as best I could figure, was probably at a TRL of
16 about three, and that the safe operation of that
17 system is necessary to the use of the SDOR System.
18 Would you care to comment on that?

19 MR. ESCHENBERG: I think I'll ask Ms.
20 Robbins to comment on the details, sir.

21 MS. ROBBINS: Yes. The SDOR technology,
22 which is Saltless Direct Oxide Reduction, has been
23 demonstrated to a TRL of 6, and in that we do have as
24 part of the technology readiness assessment process,
25 questions with regard to nuclear safety. We do have

1 nuclear safety participants on our technology
2 readiness assessment team, and those considerations
3 have been made.

4 We do plan on testing the safe shutdown
5 mechanisms associated with the Saltless Direct Oxide
6 Reduction System as part of startup testing for the
7 facility, and we consider those to be ancillary to the
8 actual process equipment, the actual shutdown
9 mechanisms that will be used, and that they are common
10 industry technology as far as relays and switches and
11 gas supplies.

12 MR. BADER: Concerns have been expressed to
13 me about that and I think that is something we -- I
14 would like for the record, if you would submit further
15 information on that, please.

16 MS. ROBBINS: We can do that.

17 MR. BADER: My understanding is that's
18 necessary to the successful operation of the SDOR
19 system, and that it challenges it.

20 MS. ROBBINS: Okay. Yes, sir, we can supply
21 you with a written response.

22 MR. BADER: Thank you.

23 CHAIRMAN WINOKUR: Mr. Dwyer, do you have a
24 question?

25 MR. DWYER: Yes, sir. Mr. Eschenberg, I'm

1 trying to understand if we circle back to the Federal
2 Project Team and oversight. I thought that you
3 indicated you had 22 folks on the project team now.

4 The last written response we had from NNSA
5 showed that you have nine federal employees and five
6 support contractors. Can you help me understand the
7 breakdown? What do you have now?

8 MR. ESCHENBERG: Today we have 15 -- today
9 we have 15 federal employees, FTEs who are federal
10 employees on this project. And we have seven
11 technical support services contractors. Of the 15
12 federal employees, ten are what I call core employees
13 to the project. That means they were 100 percent
14 billable to the project. The other five FTEs are
15 accounted for through things like general counsel, a
16 contracting officer, a fire protection engineer, some
17 safety basis reviewing officials. There's a whole
18 series of skill sets that constitute that five FTE's
19 but that's the accounting for the number.

20 MR. DWYER: Okay, and just to make sure I
21 understand, so, ten people full time with you, a
22 series of people adding up to five more equivalents...

23 MR. ESCHENBERG: That's correct.

24 MR. DWYER: ...to support you, and seven
25 technical support, and then it's your intent to add

1 ten more technical support by December 31st?

2 MR. ESCHENBERG: By the close of this year,
3 and then we are on an upward trajectory thereafter.

4 MR. DWYER: Thank you.

5 CHAIRMAN WINOKUR: Let me just ask the final
6 question. Where are you right now? I know we have to
7 keep this brief. In the critical design process, you
8 were approaching this fall 90 percent design
9 completion. I know we've discussed what that even
10 means. Now we're talking about a potential -- not a
11 potential -- a re-design of the facility, perhaps
12 raising the roof 13 feet. Where are you right now in
13 terms of the critical decision process? Where are you
14 in terms of getting to that 90 percent design? Are
15 you at 80, 70, 60? Where are you at now?

16 MR. ESCHENBERG: I would like to take that
17 question for the record, and the reason is that we
18 will be much better informed in 20 days on the impacts
19 of the engineering re-plan, and then what impacts that
20 may have to our ability to achieve Critical Decision 2
21 by September, 2013. So within approximately three
22 weeks we will be much better informed to answer that
23 question.

24 CHAIRMAN WINOKUR: Thank you. With that,
25 I'd like to thank this panel very much. Dr. Cook, Mr.

1 Raines, Mr. Erhart, Mr. Eschenberg -- and Ms. Robbins.

2 Thank you very much.

3 We're going to move on to the next panel.

4 At this time I would like to invite the
5 second panel of witnesses from NNSA's contractor for
6 the UPF project, Babcock & Wilcox Technical Services
7 Y-12, or B&W Y-12, to take their seats for the topic
8 of this panel session, Safety and Design of the UPF
9 Project.

10 And this panel consists of Mr. James Haynes,
11 B&W Y-12 Deputy General Manager for Projects; Mr. Mark
12 Seely, B&W Y-12 UPF Project Director; Mr. John
13 Gertsen, B&W Y-12 Vice President for UPF Programs; Mr.
14 Brant Morowski, B&W Y-12 UPF Engineering Manager; and
15 Mr. Kevin Kimball, B&W Y-12 UPF Safety Analysis
16 Engineering Manager.

17 The Board will either direct questions to
18 the panel or individual panelists, who will answer
19 them to the best of their ability. After that initial
20 answer other panelists may seek recognition by the
21 Chair to supplement the answer, as necessary.

22 If panelists would like to take a question
23 for the record, the answer to that question will be
24 entered into the record of this hearing at a later
25 time. Does anybody on the panel wish to submit

1 written testimony for the record at this time? Seeing
2 no such requests, we'll continue with questions from
3 the Board members.

4 Dr. Mansfield -- I'm going to move to
5 Question Number 2. Dr. Mansfield will be back in a
6 second for his question.

7 So let me begin with this April 2nd letter
8 that the Board wrote on the integration of safety into
9 the design of the Uranium Processing Facility. And
10 the Board did express concerns -- I guess I'm going to
11 initially begin with you, Mr. Kimball, because you
12 are, I understand, very much the safety basis expert
13 on the project. We did express concerns about some of
14 the Hazard Evaluation Studies and the failure to
15 analyze some hazards properly, and what actions have
16 you taken to address these issues? Where are you
17 right now in this process?

18 MR. KIMBALL: Mr. Chairman, thank you for
19 the opportunity to update you on the actions we've
20 taken with respect to the letter. We received the
21 Board's concerns, which we took very seriously. We
22 are extremely committed to making sure that we have
23 the best design, that we in fact have safe operations
24 for the public, the worker, and we protect the
25 environment.

1 And when we received that letter, one of the
2 main actions that we took was to conduct an internal
3 assessment, primarily aimed at looking to see if we
4 had any systemic problems through our process.

5 With that assessment, it included actions
6 such as looking at our procedures and processes as
7 they conform to DOE Standard 1189, integration of
8 safety.

9 We took a look at our existing documents.
10 In fact, we looked at all 14 of our Hazard Evaluation
11 Studies, which covered all the processes, and we
12 looked at our criticality safety process studies, as
13 well, through similar type issues.

14 And then from that we took a look to see
15 what would be potential causes and what would we need
16 to do in the future.

17 From the review we specifically looked for
18 issues such as did we use initial assumptions
19 properly? Did we, in fact, consider all possible
20 events as we were doing the hazard evaluations, all
21 possible hazards? And we, in fact, prescribe a set of
22 controls that the engineer designers could easily
23 understand and implement into the design.

24 So we've conducted those reviews. We have
25 since completed revisions to our safety documents,

1 which culminated in the recent issuance of our
2 Preliminary Safety Design Report that we issued last
3 week.

4 With that we found a couple things. One, we
5 did have, in fact, a full set of hazard evaluations,
6 but they did have weaknesses. Some of the weaknesses
7 did not result in any impact on our control set, but
8 there were some things that we identified,
9 particularly with some energetic events that required
10 us to add additional controls in the system level,
11 within our PSDR.

12 The primary weakness that we established,
13 primary causes, if you will, established in looking at
14 our documents, kind of stem from two areas.

15 One was the fact that we had a late
16 initiation of our fire analysis, and that analysis was
17 not as robust as it needed to be; and, therefore, the
18 scenarios associated with some of our fire analysis
19 did not get carried forward through development into
20 the PSDR.

21 The other area is really what I would call
22 more of a systemic issue, and it's really -- really
23 related to what I call a decades old series of
24 experience associated with doing hazard analysis on
25 existing facilities, and not doing hazard analyses on

1 new design.

2 We are working to the plant procedures,
3 which were oriented around doing hazard analysis at an
4 existing facility. And that constitutes a mind set
5 that something is already there and I'm evaluating the
6 hazard associated with something that's already there.

7 But when you take a look at doing new
8 design, you really have to be leading the design. You
9 can't be lagging after the the design. You have to be
10 establishing the requirements that the designers know
11 what they need to do, and then in that cycle the
12 designers need to go ahead and incorporate it, and
13 then you go through a confirmation stage, where you
14 take a look to see if your controls were, in fact, met
15 as you intended them to be. And you continue to
16 refine that process until you finish all the way
17 through final design.

18 And that's what was lacking at UPF was a
19 mentality that the procedures were still on the
20 operational level, rather than the new design. That's
21 kind of a attributed to the factor that we've gone
22 certainly in my career, I think 40 years since we've
23 been doing any true new design of nuclear facilities.
24 And so when you have a lot of very talented, good
25 engineers that have grown up in evaluating existing

1 operating facilities, you have to kind of change that
2 mind set, and that's what we've worked to do with our
3 processes.

4 The other thing that we did besides changing
5 the processes is we brought in some senior leadership
6 that have been through the new design now, and so
7 we've done that with both criticality safety and
8 facility safety.

9 CHAIRMAN WINOKUR: Will the PSDR that was
10 recently submitted, Rev. 1, address these issues?

11 MR. KIMBALL: Yes, sir. We have -- in
12 particular we went back and we revised the HES's and
13 took a look at those scenarios to make sure that we
14 took proper consideration for the initial conditions,
15 to make sure -- in particular we spent quite a bit of
16 time refining the control set to make them extremely
17 specific, associated with the maturity of the design.

18 We spent time taking a look at design
19 modifications that occurred since we did the last PSDR
20 to see if they had any impact on the control set or
21 introduced any new hazards. We -- so we fully got
22 into the PSDR.

23 We also revised our change control process,
24 specifically so as design changes occur, we have
25 established a set of questions which will flag to

1 facility safety and criticality safety, anything that
2 could impact hazardous materials, whether it be the
3 change of inventory or whether it be the change the
4 type of materials. Or whether it changes any
5 fundamental control set, or in particular changes in
6 safety design strategy, and that's been the good part,
7 is that we have had a robust safety design strategy,
8 and we have stuck with it.

9 CHAIRMAN WINOKUR: So you're confident that
10 even though you're going to potentially -- not
11 potentially -- you are going to redesign this
12 facility, that this PSDR, that the hazard analysis
13 studies are accurate and up to date and consistent
14 with what I imagine will actually be a new PSDR that
15 really reflects the redesign; is that -- am I looking
16 at that correctly?

17 MR. KIMBALL: Let me answer that in two
18 methods -- The PSDR that we have has got a very good
19 foundation, all the way down through performance
20 criteria on the process systems. The changes that are
21 about to occur associated with the building
22 optimization and fit largely fall into two areas.

23 Those two areas we are elevating the
24 structure to make room for what we call commodities,
25 HVAC ducting, electrical, raceways, water supplies and

1 so forth.

2 The other area is in relocation of systems,
3 but it's not in the redesign. It's not in the
4 redesign and the processes. The hazards aren't
5 changing and the control schemes are still good.
6 We'll be taking a very close look to make sure that
7 any new issues that pop up we will have to address.

8 The second area is the fact that we've never
9 stopped doing hazard evaluations, and we've never
10 stopped doing criticality safety evaluations. We
11 proceed in parallel with design, as design changes,
12 and we continually update.

13 And a great example of that is associated
14 with our chemical processes. The original Hazard
15 Evaluation Studies that were done, were done with a
16 what-if methodology, because it was early in
17 conceptual design.

18 But from lessons learned, we know that as
19 you get into final design, the devil is in the
20 details. And so we have shifted our hazard
21 evaluations to the more complex HAZOP methodology,
22 which goes component by component looking for failure
23 modes.

24 That work has been ongoing for over the past
25 year, so we're continually feeding design through this

1 process, so as we get into the new design efforts, we
2 will continue to follow-up.

3 CHAIRMAN WINOKUR: Thank you. Dr.
4 Mansfield.

5 DR. MANSFIELD: My question is going to be
6 on the safety design strategy for UPF. And because
7 you're outlining a number of safety goals that reflect
8 desired safety improvements in over three existing
9 facilities, Mr. Haynes can you please summarize the
10 key goals and discuss how UPF is going to achieve that
11 as far as safety design strategy?

12 MR. HAYNES: Members of the Board, one of
13 the things that this team is most proud of is the fact
14 that the work that we do, which is the design of the
15 UPF Project, is going to make such a fundamental
16 difference to the safety of the entire site, and the
17 Chairman mentioned that earlier in his comments, as
18 have others.

19 The improvements are partly a consequence,
20 of course, of replacing a 70-year-old building with a
21 new building. Of course, it's designed to modern
22 safety standards. The building is fragile right now,
23 9212.

24 What our intention is to create improvements
25 in the safety profile for the site, through two

1 things. One is getting the design right, having it
2 very conservative, having it done on time, and then
3 secondly, getting the right people with the right
4 level of nuclear and operating experience, people that
5 have some scars from doing things and learning some
6 lessons on other jobs there on the job.

7 The panel that you see here has 180 years --
8 we're getting pretty crusty -- of experience in
9 nuclear operating facilities and design of these sorts
10 of facilities, so that's a big part of it.

11 But you have to build, first of all, a
12 design that's focused on achieving those improvements,
13 and I think there's some specific ones I can mention.
14 One is we are designing a structure that is very
15 robust, that is designed to the highest seismic design
16 qualifications. It's designed to withstand natural
17 phenomenon, earthquakes, floods, tornadoes, things
18 that seem to be happening more and more these days.

19 And it's a sound facility and thus, we
20 think, can accommodate without a major amount of
21 change due to things like the space-fit challenge that
22 we have, where we're going to thicken the walls.

23 We are designing in a nuclear grade fire
24 protection system, with its own water supply,
25 dedicated water supply, to take care of obviously

1 protect us from fires, including fires from an
2 earthquake situation.

3 We're designing a nuclear grade confinement
4 ventilation system to make sure that we filter all
5 effluents from the project and that we protect our
6 workers with a tiered approach to confinement
7 ventilation.

8 We're building in engineered controls, a lot
9 more than currently exist. There's a lot more
10 administrative controls in current 9212 facilities, so
11 we want to go to engineering controls.

12 We also want to go with the full sort of
13 most up-to-date set of environmental controls to
14 protect the air and water in the area.

15 And then I think very importantly, not last,
16 but very importantly is the fact that we're designing
17 this facility with full input from operations and
18 maintenance, security and the other major stakeholders
19 at Y-12. And that allows us to get the input early,
20 to build it in, and to find ways to minimize the
21 exposure, radiological exposure and chemical exposure,
22 that our workers at Y-12 face today.

23 So we make those improvements. They're very
24 substantial, through the design process itself and the
25 focus and the guidelines that we set.

1 I also just want to take one second to
2 mention that you do it through people, and it's a
3 critical resource today, people who actually have
4 nuclear operating and nuclear design experience, and I
5 just want to tell you a little bit about the people
6 around me, so you know who's accountable, what roles
7 they have.

8 CHAIRMAN WINOKUR: I think we understand
9 that right now, basically who they are. I appreciate
10 that very much. You can submit that for the record,
11 but we have some questions we'd like to do and I think
12 it might be best right now to just move on. Dr.
13 Mansfield.

14 MR. HAYNES: Yes, sir.

15 DR. MANSFIELD: We wouldn't have ask you up
16 here if we didn't know that.

17 MR. HAYNES: Yeah, but it's not the people
18 but it's the way we are -- the accountability and
19 where it lies is what I wanted to do.

20 DR. MANSFIELD: The protection of the worker
21 and the public is going to involve -- gloveboxes. Mr.
22 Gertsen, can you tell me what areas of gloveboxes are
23 going to have high advantage and what areas they are
24 going to perhaps not be as useful and may be
25 eliminated?

1 MR. GERTSEN: Thank you, Dr. Mansfield. Am
2 I on? Okay. UPF has taken an approach since its
3 inception to protect the workers better than we do
4 today, and so we use a variety of containment
5 strategies to accomplish that function. In many cases
6 it's gloveboxes. In other cases it's hoods. In other
7 cases it's areas we've called maintenance access
8 enclosures. In other places it's what we call walk-in
9 enclosures. And we use integrated safety management
10 as our basis for making those decisions, balancing
11 protecting the worker, control of contamination,
12 product quality, fire protection and, of course,
13 operability and maintainability of our processes.

14 What you'll see relative to the specifics of
15 your question are that in many areas where we have
16 gloveboxes today, we continue to have gloveboxes in
17 the future. Most of those were driven by product
18 quality reasons.

19 And then in some of our higher exposure
20 operations we have put in gloveboxes in order to
21 protect the worker. And at other places we've used
22 some of those other mechanisms. I gather from the
23 nature of your question and the prior comments and the
24 testimony of Mr. Stokes, you now understand that we're
25 currently revisiting some of those decisions, and

1 using those same criteria and looking back at those.
2 So far we have made one decision to change an approach
3 to how we provide protection in the assembly area, and
4 we did eliminate that glovebox.

5 But we didn't abandon engineered controls.
6 We did it by using alternative engineer controls that
7 still protect the worker, and that particular
8 operation is a low-risk operation today. We don't
9 face significant exposures in that operation today.

10 Most of what we've looked at on UPF we plan
11 on leaving the same. There are two areas we're
12 continuing to evaluate today, which are approaches to
13 part transport and machining itself, and then over in
14 castings, ancillary functions and some of the storage
15 and transport functions, but not the core of casting
16 itself.

17 And the outcome of those studies will be
18 coming out this following month.

19 DR. MANSFIELD: I can assure you, we'll keep
20 asking that question.

21 MR. GERTSEN: I'm sure you will.

22 DR. MANSFIELD: It's very important. Thank
23 you, Mr. Chairman.

24 CHAIRMAN WINOKUR: Ms. Roberson?

25 VICE CHAIRMAN ROBERSON: Thank you, Mr.

1 Chairman. Mr. Kimball, you just explained what led to
2 the re-evaluation of a seismic accident, including
3 consideration for post-seismic fire scenario. That
4 resulted in the determination of the radiological
5 consequences exceeded 5 rem; and, therefore, you
6 looked at, you considered safety class controls, is
7 that correct?

8 MR. KIMBALL: Madam Vice Chair, that's
9 correct.

10 VICE CHAIRMAN ROBERSON: What were the
11 specific safety controls that were elevated to safety
12 class as a result of that review?

13 MR. KIMBALL: We took a look at first of all
14 what controls would have the most overarching effect
15 in terms of mitigating a seismic event, and we gave
16 preference in accordance with our safety design
17 strategy of passive engineered over active engineered
18 features. And two, two that quickly bubbled to the top
19 was the structure as the safety class structure,
20 that's already designed to the maximum robust design
21 criteria for seismic.

22 Then the other was the fire barriers. In
23 particular, we already have identified our interior
24 structural walls and safety significant fire barriers
25 and determined that if we upgraded those to safety

1 class, we provide further segregation and protection
2 of our material to limit anything that might be
3 involved in an event and keep it from spreading --

4 VICE CHAIRMAN ROBERSON: Okay. Mr. Gertsen,
5 I guess in my view the project has really identified
6 safety class controls a little late in design. What
7 are the potential impacts to the project schedule from
8 incorporating these changes?

9 MR. GERTSEN: I'll give it a general answer
10 and then ask Mr. Morowski and Mr. Seely to give a
11 better answer.

12 In general, consistent with the testimony
13 you heard from our federal counterparts, we viewed the
14 move toward safety class controls for structure and
15 fire barriers as being a relatively low impact, and --
16 fortunately it was consistent with our safety design
17 strategy, as Mr. Kimball just mentioned. And so we
18 felt it was a win-win, and that's why we recommended
19 it, but relative to the specifics of implementation
20 details, I'll refer to Mr. Morowski.

21 MR. MOROWSKI: Thank you. In terms of the
22 impact to the building and the analysis, the seismic
23 analysis of the building will need to be redone, and
24 that will be done in conjunction with the solution we
25 have going forward for space-fit.

1 In terms of fire barriers, the upgrades we
2 see here are relatively minor. We will need to add
3 some redundant fire doors and some redundant hampers
4 and ductwork for supply fan.

5 Aside from those things, that's the essence
6 of what we have to do to go forward.

7 VICE CHAIRMAN ROBERSON: Thank you. Do you
8 have something?

9 MR. GERTSEN: I think what's important to
10 note here is one of the reasons the impact is small
11 for these potential changes is because we were very
12 conservative in the seismic design criteria that we
13 used, even though we were at the safety significant
14 category. We identified as the seismic design
15 criteria three as our design basis, and so when we
16 went to safety class, we did not have to increase
17 that. And that conservatism is one of the reasons the
18 impact now is not as great as it could have been.

19 VICE CHAIRMAN ROBERSON: And you're making
20 other changes for other reasons, as well, so it's a
21 convenient time?

22 MR. GERTSEN: Correct.

23 VICE CHAIRMAN ROBERSON: Mr. Seely, we
24 haven't had the opportunity to review the Preliminary
25 Safety Design Report. We have seen the cover letter

1 but we haven't reviewed the document. We're assuming
2 these safety class controls are going to be clear.
3 We're going to find those in the Preliminary Safety
4 Design Report laid out very clearly, as you did in
5 your letter, right?

6 MR. SEELY: Yes, ma'am. That's correct.
7 Let me just recap what they are, and to reinforce the
8 stability, as Mr. Kimball and Mr. Gertsen have
9 described the core of our control set.

10 So a robust structure that will withstand a
11 seismic event, fire barriers, a sprinkler system that
12 seismically qualified, and a ventilation system that
13 has three levels that was discussed earlier and
14 criticality safety, SSCs, so I clearly pointed out in
15 recently submitted PSDR.

16 VICE CHAIRMAN ROBERSON: And let me ask you
17 one last question. Mr. Kimball explained how we got
18 here for this specific control set. I imagine you
19 probably don't want to have any other surprises like
20 that. So what are you doing to make sure that the
21 control set is the right control set, and you don't
22 have a recurrence of this scenario?

23 MR. SEELY: I think that the control set and
24 Mr. Kimball can expand on my answer if he likes -- I
25 think the control set has been stable, the control set

1 in recently submitted PSDR's is very similar to the
2 previous submittal.

3 And in terms of -- I think you're referring
4 to the gap between design and safety. In terms of
5 making sure that that gap is narrowed, as Mr.
6 Eschenberg said earlier, the PSDR is a key stone.

7 And one of the reasons that it's narrowed
8 is, as Mr. Kimball said, design has continued along
9 and development of safety basis documentation has
10 continued along with design in the last year, so we've
11 continued hazard analyses. We've continued to do
12 criticality safety studies. The safety design
13 integration team has reviewed and approved all changes
14 and all of the PCR's that were submitted since Rev. 0,
15 the PSDR were included in the recent PSDR submittal.

16 VICE CHAIRMAN ROBERSON: Actually I think
17 it's very helpful, and I was actually asking, as you
18 come closer to the end of detail design and into
19 construction, just what is your confidence in the
20 control set such that you don't have discovery of
21 requirements that could impact the facility design?

22 MR. SEELY: So I would say that our
23 confidence is high and I would ask either Mr. Morowski
24 or Mr. Kimball to give their opinion, as well? And
25 it's high for really three reasons. One, the recently

1 submitted PSDR, which aligns with the current state of
2 design very well and minimizes the gap, as was
3 described earlier.

4 Two, as I said, the control set has remained
5 stable, and so that gives us high confidence. And
6 third, as was mentioned on the first panel, we have
7 much stronger leadership and safety basis management
8 now, starting with the person to my left, which was an
9 important acquisition for the project, and continuing
10 to his two direct reports for facility and criticality
11 safety management.

12 So his leads are new to the project, as
13 well, and are important contributions in terms of
14 capability going forward.

15 VICE CHAIRMAN ROBERSON: Thank you.

16 MR. KIMBALL: Madam Vice Chair, if I may --
17 a little bit. First of all, the major project risks
18 will be on the facility level systems. You were
19 talking about suppression system, ventilation system
20 and so forth. We have kept with our safety have design
21 strategy. We have designed those to be in a very
22 robust manner.

23 So changing functional classification while
24 it would be an impact, would not be a major impact
25 from that standpoint.

1 The second is, the hazards that drive those,
2 we chose to recommend safety class, we did so
3 primarily out of making sure that we stay on a
4 conservative manner, to protect those project risks,
5 because we didn't want to go down too far and find
6 ourselves having to escalate some other facility level
7 controls.

8 So we've taken all that into account.

9 At this point in time, given our hazards,
10 where we are working is primarily down on the system
11 level, down on component level, which is really where
12 final design of controls comes in. So I'm very
13 confident that we have the control set that we need.

14 VICE CHAIRMAN ROBERSON: Thank you.

15 CHAIRMAN WINOKUR: Mr. Sullivan.

16 MR. SULLIVAN: Thank you, Mr. Chairman.
17 Gentlemen, I'm going to stick right along the same
18 lines in dealing with the safety gap issue of
19 basically how we got here and what we're doing moving
20 forward. And so I'm going to address the question to
21 Mr. Seely.

22 I appreciate the confidence you just
23 exhibited, but I've heard some things that sound to me
24 like discrepancies, so let me just talk about them,
25 and then you can tell me if they really are

1 discrepancies.

2 I heard Mr. Kimball say we -- we continue to
3 do hazard analysis as we go, yet one of the root
4 causes for the problems that he talked about earlier
5 was late initiation of the fire analysis.

6 You know, I appreciate Mr. Haynes telling
7 the grizzly people up here how grizzly we all are, but
8 as Mr. Kimball pointed out, we haven't done design of
9 new facilities in 40 years, so if I multiply 40 by
10 five, I get 200. I subtract that from 180, I don't
11 get a whole lot left.

12 And the third thing is that you've talked
13 about you have a new PSDR, PSDR Rev. 1, and a lot of
14 confidence in it, but the first PSDR, of course, had
15 over a hundred significant comments, so I'm hearing
16 these things and I'm comparing it to what I already
17 know, and I'm remaining unconvinced.

18 Is there anything else you can tell me that
19 will convince me that we really have fixed these
20 problems and we are not going to see them moving
21 forward?

22 MR. SEELY: So if I could start, Mr.
23 Sullivan, and then have Mr. Kimball expand on the
24 answer. So the first thing I would say is I would
25 reiterate my earlier comment about leadership, and

1 it's more than just leadership. It's the experience
2 in the safety basis world with this category of
3 facility. We have that on the project, actually for
4 the first time in a while, and it makes a lot of
5 difference. It means that the plan that we have laid
6 out going forward is more robust, more realistic and
7 it's adequately integrated with the other milestones
8 in the project, which a year ago, year and a half ago,
9 wasn't the case.

10 In terms of the second point about Hazard
11 Evaluation Studies, Mr. Kimball can give the details
12 because he actually led the effort, but we performed
13 an evaluation of our HES's based on earlier comments
14 from the customer and the Board about their
15 inadequacy, did an extent of condition review, and
16 made improvements based on that.

17 And then thirdly, as I said earlier, the
18 PSDR does incorporate -- it's contemporaneous with the
19 current state of design, so it's been going on in
20 parallel with design.

21 I think an important aspect to note -- I
22 know the Board probably already realizes this, but we
23 are completely integrated in terms of engineering
24 organization and safety basis organization. Our
25 engineering assistant project managers for process

1 engineering and the people that report to them, and
2 facilities engineering, and the folks that report to
3 them, report to Mr. Morowski, along with Mr. Kimball
4 and the safety basis organization.

5 So that, engineering and safety basis are
6 integrated under the same engineering organization
7 reporting up to Mr. Morowski.

8 MR. KIMBALL: This is a very sensitive mike.
9 If I may, be pointed to the specific questions, that
10 I believe I understand you asked. The late initiation
11 of the fire hazard analysis, its root issue was the
12 fact that we did not have an integrated schedule tying
13 in, what we needed for various parts of the process.
14 And we have spent extensive time developing very
15 detailed integrated schedule, so we know exactly which
16 safety document is needed for which part of the
17 design, and when we need the design to feed back into
18 the safety documents.

19 So we have fixed that problem, because we've
20 done the proper planning with respect to the first
21 PSDR that document was written actually very early in
22 preliminary design, where it had various phases of
23 design maturity, and part of the issues stem from, as
24 I mentioned earlier, fire scenarios, which drove a lot
25 of the technical immaturity for that document.

1 But the second piece was, the control set
2 was written as if we were still in conceptual design,
3 so it would be very general and it would say we need
4 you to isolate for all this. It wouldn't say how. It
5 wouldn't say where. It wouldn't say what part of the
6 process.

7 We're no longer in conceptual design. We're
8 obviously at the final design. And so that's what we
9 have changed and made very specific in this PSDR.

10 MR. SULLIVAN: Thank you. I don't suppose
11 there's anything you can do to make us all younger, is
12 there?

13 MR. KIMBALL: No, sir, I'm still working on
14 that.

15 MR. SULLIVAN: All right. Mr. Morowski,
16 have we already integrated the schedule for redesign
17 efforts going forward? I heard the federal panel said
18 that they'll know more in 20 days. I'm asking you as
19 the contractor, do you have any sense for where we are
20 in trying to continuing to do that hazard evaluations
21 as the redesign moves forward?

22 MR. MOROWSKI: In terms of the schedule, it
23 was solidly built to integrate design with safety as
24 Mr. Kimball described and Mr. Seely described, we know
25 exactly what the links are between those activities we

1 have a predictable outcome and we can manage our work.

2 We are still working the details of the
3 whens, and that would be delivered to the customer
4 here later this month.

5 MR. SULLIVAN: Okay, thank you.

6 CHAIRMAN WINOKUR: Let me follow up. I
7 mean, you were heading towards final design this month
8 or last month, right? That's where this project was
9 going, and now you're undergoing your redesign. I
10 mean, it seems to me there's a disconnect here. I
11 think that you provided some insight into it, Mr.
12 Kimball, but what was going on? I mean, you're making
13 it sound as if everything was pretty well understood
14 and you've got a lot of good systems in place, but
15 this project, what we heard six months ago, was going
16 to be in final design right now at CD-3, and now we're
17 having a lot of discussions about other things, and so
18 Mr. Gertsen is shaking his head, saying this project
19 was not going to be in final design, so I -- why don't
20 you just help me understand that?

21 MR. GERTSEN: What I was shaking my head at,
22 Mr. Chairman, was the concept that we would be at CD-3
23 at this timeframe. From an overall schedule
24 perspective, yes, our goal earlier in the year was to
25 be at 90 percent design at the end of this month, and

1 we were headed on a path -- would have been tight, but
2 we might have been there, were it not for the space-
3 fit trouble encountered this spring when we were in
4 the low 70 percent design complete.

5 And as we've discussed today, that has been
6 a significant perturbation to our plans, and while
7 we're still in final design, we will be taking a step
8 backwards. We don't exactly know how far yet. That's
9 the thing we'll know in three weeks, that we can
10 report back to you, but from a big picture
11 perspective, that is where we are and, yes, we
12 understand that we are taking a step backwards.

13 Relative to the specifics of addressing the
14 space-fit issue itself, I'll still defer to Mr.
15 Morowski.

16 CHAIRMAN WINOKUR: I don't know whether, Mr.
17 Morowski or Mr. Seely, can you just discuss the space-
18 fit issue and, once again, what the proposed solution
19 to that is?

20 MR. SEELY: So I'll start and then Mr.
21 Morowski can add, if he likes.

22 So I think the physical solution Mr.
23 Eschenberg describes earlier, and so I probably don't
24 need to repeat that, and I also probably don't need to
25 repeat the details that we briefed the Board on the

1 28th of August in terms of what the basis of the
2 solution was. We essentially rearranged some
3 processes and have raised the height of the building.

4 And there's a couple of important points to
5 make about how we went through that process.

6 The first point is that we evaluated the
7 entire scope of the UPF, not just the 9212 scope, but
8 we also evaluated areas that are going to be deferred,
9 assembly, disassembly, QE and machining, to make sure
10 that there's adequate space for the processing
11 equipment, for the commodities, that things fit, but
12 also that there's adequate margin to get through the
13 remainder of design as we go out and later in the
14 project and buy vendor equipment and data, to get
15 through the construction portion of the facility, and
16 to provide adequate space for operations and
17 maintenance.

18 So in terms of evaluating the fit issues and
19 potential solutions, we looked at the entire scope of
20 the facility.

21 We also used what I would call a very
22 structured approach, which included outside SME's,
23 subject matter experts, so we brought in people from
24 the parent companies and the LLC, from B&W, from
25 Bechtel, from other locations, including Los Alamos

1 and shipyards, where they deal with these sorts of
2 issues, to look at our issue, to validate it, which
3 was kind of step one, to help us analyze and identify
4 potential solutions, and the suite of those solutions
5 are the ones that I briefed to the Board on the 28th,
6 and we have since selected one.

7 And then the other thing that we did is made
8 sure that we engaged the stakeholders or, as we
9 mentioned earlier, in particular operations and
10 maintenance, so that we do have all of their
11 requirements met. We do provide adequate margin for
12 when the facility goes into operation.

13 The other thing that I want to point out,
14 and I think I'm reinforcing something Mr. Eschenberg
15 said earlier, there were several factors in evaluating
16 potential solutions, but first among them were a
17 couple of ground rules. Two, in particular.

18 One, we were going to make sure that we
19 complied with the design criteria, the project design
20 criteria. And two, the safety basis requirements of
21 the project. So those were inviolate. Those were
22 ground rules that any potential solution had to pass
23 through.

24 Then beyond that the other evaluation
25 factors would be what's the least impact to the

1 overall project cost and schedule? What's the least
2 impact to other operational or maintenance type
3 aspects of the project?

4 And so as we go forward, now that we've
5 selected a solution, I would say that we're confident
6 that the solution is one that I described at the
7 briefing earlier on the 28th of August, as enduring.
8 In other words, there's adequate space for all of the
9 equipment and commodities, and there's adequate margin
10 to accommodate the remainder of the development of
11 design and the unknowns, and to manage those risks
12 when we get vendor information or submittals that are
13 maybe a little bit outside of the envelope, so we have
14 adequate margin, which is a very important aspect in
15 doing this analysis.

16 So it's an enduring solution, because we now
17 have advanced the process design far enough, so that
18 we have the details that we didn't have in March of
19 '09 when we froze the building in other words, we know
20 the volume and space that, gloveboxes with equipment,
21 processing equipment inside of them are going to take.
22 We know the volume that the peripherals outside of
23 the gloveboxes and the skids that support those
24 glovebox functions are going to take, with much more
25 specificity than we did three years ago.

1 We've improved the processes, which frankly
2 needed some improvement in how we manage space-fit and
3 margin. We have added additional leadership on the
4 engineering team, all the way starting with Mr.
5 Morowski and then all the way down to the engineering
6 lead that manages the model, the 3-D model on the
7 project.

8 And so for those reasons I think the
9 solution will be an enduring one.

10 CHAIRMAN WINOKUR: How significant a
11 modification is this to the building? How would you
12 describe the modification? Is it significant?

13 MR. SEELY: Yes, sir, I think it is a
14 significant modification.

15 CHAIRMAN WINOKUR: And the thing I'm hearing
16 here -- I want to make sure I'm clear about it, is
17 that Rev. 1 of the PSDR that was submitted really
18 basically incorporates what we need to know about the
19 safety basis, even with this re-design?

20 MR. SEELY: I think that that is correct.

21 MR. KIMBALL: No, sir, the redesign is
22 not included in this PSDR --

23 CHAIRMAN WINOKUR: That's not quite what I
24 understood you said before, so let me get clear about
25 this. So you just submitted a Rev. 1 of the PSDR. It

1 was for -- not the present design, because you're
2 going to do a re-design, right?

3 MR. KIMBALL: It's the processes are
4 being mainly relocated, but the processes aren't
5 changing, so it is still valid for the process areas.
6 So what we haven't addressed in this PSDR would be
7 anything that's new that would be coming out of the
8 redesign. For example, we're moving some things up to
9 utility floor. That necessitates maintaining a
10 physical separation between processes and ventilation
11 systems to make sure we don't have a cross impact
12 there. That is not incorporated in this PSDR, because
13 we're still working through that process.

14 What we will be doing is taking the building
15 fit solutions and modifying our safety design strategy
16 to make sure we're still adhering to the tenants of
17 safety design strategy. Maintaining the confinement
18 boundaries, maintaining, all of those aspects, and
19 then anything that's unique associated with this
20 change, we will be modifying our safety design
21 strategy.

22 CHAIRMAN WINOKUR: So, Mr. Kimball, when
23 will Rev. 2 of the PSDR -- when will you submit Rev. 2
24 of the PSDR that would fully incorporate these
25 additional changes?

1 MR. KIMBALL: Well, the next plan is to be
2 submitting what we're calling a limited scope
3 preliminary documented safety analysis that will
4 support construction. And that is in concert with the
5 design process.

6 CHAIRMAN WINOKUR: So it's worth everyone's
7 time to review Rev. 1 of the PSDR, right?

8 MR. KIMBALL: Yes, sir.

9 CHAIRMAN WINOKUR: Because it's thousands of
10 pages, right?

11 MR. KIMBALL: Yes, sir, it is worth it,
12 because again --

13 CHAIRMAN WINOKUR: I don't want to do that
14 tonight unless it's necessary.

15 MR. KIMBALL: Yes, sir, it covers the
16 processes. We're not changing the processes. And
17 that's where the bulk of the hazards are. The main
18 impact of this redesign is on facility level systems,
19 but it's not changing -- the hazards don't change the
20 functional classification. It doesn't change the
21 degree of design needs that we have for the systems
22 and those safety functions, functional requirements of
23 the performance criteria is still valid --

24 CHAIRMAN WINOKUR: Let me turn to Mr. Bader.

25 MR. DWYER: Mr. Chairman, if I can interrupt

1 a second before we get away from this, the HES's were
2 updated, some of them were updated when you discovered
3 the problems with them, is that a correct statement?

4 MR. KIMBALL: That's correct.

5 MR. DWYER: But let me -- they were updated
6 using what design? It was my understanding that we
7 were actually talking about several different designs
8 here. There's the redesign, there's the current
9 design, and there's the design several years ago,
10 which was the basis for the HES's. Which one do the
11 current ones reflect?

12 MR. KIMBALL: Yes, sir, that's a fair
13 question and the simple answer to that an easy
14 implementation. We first looked at the baseline design
15 as Rev. 0 PSDR addressed. We then took a look at
16 changes in the design and we looked to see if there
17 was an impact to the control set and we made changes
18 accordingly for that.

19 In particular there were a few design
20 changes that actually eliminated hazards and it
21 eliminated the need for controls.

22 We also took a look at our ongoing Hazard
23 Evaluation Studies to make sure that nothing new had
24 popped up where we needed to incorporate in that
25 control set, so from all of that, while the PSDR is

1 written to the preliminary design if you will the,
2 control set reflects the design as it is today.

3 MR. DWYER: But if I pull up the Hazard
4 Evaluation Study right now, it's just as likely I'm
5 looking at a study that was done on a two-year-old
6 design, not the most recent, and certainly not
7 following the current effort?

8 MR. KIMBALL: The bulk of the changes
9 occurred associated with fire scenarios, and that's a
10 brand new document, and it will reflect what we have.

11 MR. DWYER: Thank you, Mr. Chairman.

12 CHAIRMAN WINOKUR: Mr. Bader.

13 MR. BADER: A comment first. I'm looking at
14 five people and I see Mr. Gertsen, who has been here
15 since essentially the beginning, and I'm hearing
16 measured reassuring words carefully spoken, and we
17 have raised similar issues and had similar measured
18 reassuring, careful words said to us before, so I
19 think you understand, we want to see implementation
20 before we accept those.

21 Let me go to the deferred building scope
22 9215 and Beta 2E, and the capabilities that you're
23 going to reintroduce at a later date and what I
24 consider to be significant engineering challenges for
25 the project, including potential future space-fit

1 issues.

2 Specifically, what is being done to ensure
3 that the project team develops sufficient design
4 information at the preliminary design stage to
5 eliminate the potential for space-fit becoming an
6 issue again for the deferred scope, again in the
7 future? Mr. Morowski?

8 MR. MOROWSKI: Mr. Bader, let me describe
9 our approach to the deferred scope, to answer your
10 question. First of all, we have a documented formal
11 strategy for how we're doing this.

12 It leads us down a path to one design
13 facility to accomplish the 9212 scope, and to allow
14 the deferred scope be implemented later. It's in our
15 minds today.

16 The means to make the engineering decisions
17 are being accomplished through a series of technical
18 studies, where we look at how to transition for
19 construction reasons, how we isolate equipment, how we
20 indeed accomplish that deferred scope.

21 Today we have not stopped any design of the
22 deferred scope. We are moving forward with that in
23 parallel with the balance of the scope, with 9212.
24 We're going to take the deferred scope to a level of
25 maturity where we can confirm equipment arrangement,

1 space fit, that we've met the operability,
2 maintainability requirements, security requirements as
3 they apply, and compliance with the safety basis.

4 Only then can we back off and not complete
5 that design. It will be solidly done before we walk
6 away.

7 MR. BADER: Let me interrupt for a second.
8 We've heard a prioritization of the deferred scope,
9 will you take different parts of that scope to
10 different levels of design maturity?

11 MR. MOROWSKI: We will take all the deferred
12 scope to the point where we can confirm, as I said,
13 fit, space, operability, maintainability. it will all
14 be covered before we suspend our activities in that
15 deferred scope.

16 MR. BADER: When you have taken it to that
17 level, will you look at the safety issues to verify
18 and validate that no safety issues have changed, or if
19 they have, that you will re-integrate them into the
20 overall safety of the PDSA?

21 MR. MOROWSKI: The answer to that question
22 is absolutely yes.

23 MR. BADER: Could you give me an estimate or
24 give us an estimate of what percentage of design
25 completion for the particular deferred scopes, you

1 think that you will have to get to, to achieve what
2 you've just discussed?

3 MR. MOROWSKI: Percentage-wise --

4 MR. BADER: Roughly.

5 MR. MOROWSKI: I think we're clearly to the
6 point where at least 60 to 70 percent design for the
7 basic design. The kinds of things we will finish, we
8 will finish PNID's. We will finish equipment sizing.
9 We will establish requirements for the equipment.
10 Prepare design for equipment skids and for gloveboxes.
11 All of that will be what we complete.

12 It's the details, fabrication drawings,
13 interconnecting things that really have little impact
14 on the design in terms of fit and function, so that's
15 the kind of work that we won't finish now, but will
16 finish the rest.

17 MR. BADER: Mr. Haynes, do you think that
18 adequately and completely will cover the integration
19 of design with regard to the outstanding issues in the
20 deferred scope?

21 MR. HAYNES: Yes. I think the -- I think
22 our approach is sound. Our approach, as Mr. Morowski
23 said, is to continue the design of the deferred scope
24 at the same time as we're progressing the design of
25 the 9212 scope. That allows us to get a firm baseline

1 in place and then we define the specific cutoff points
2 that are only done after we assure that the equipment
3 fits and that we have a safety basis for the deferred
4 scope.

5 Go ahead, I'm sorry.

6 MR. BADER: When you defer scope, there's
7 also the risk that by the time you get ready to re-
8 insert it, you won't be able to pick exactly what you
9 plan to, and it will have changed. Are you going to
10 increase your margin for space-fit uncertainties due
11 to the deferral?

12 MR. HAYNES: I'll start that and then I'll
13 turn to people that know more than I do about this,
14 but obviously we recognize that there's an
15 indeterminate time before the deferred scope gets
16 installed. We do have a high level of confidence that
17 the equipment or machining, et cetera, that we will
18 install, even in the future, even at that undefined
19 state, will be very similar to the equipment that
20 we're designing now, or the same.

21 We're not designing new processes here.
22 This is not state-of-the-art equipment. These are
23 upgrades to existing technology and we know them and
24 we've identified them, and we talked earlier about the
25 ten that obviously have to go through the design

1 maturity, the technology maturity process.

2 But we have a high level of confidence that
3 we are very close to the specifications of the final
4 equipment. Now, if it goes ten, 20 years beyond the
5 installation date, anything can change obviously, so
6 your point is right on, that we need to consider some
7 additional margin for equipment that we can't specify
8 right now.

9 MR. BADER: Are you making an effort to
10 specify that increased margin, given the indeterminate
11 date when you put the deferred scope in?

12 MR. HAYNES: Let me refer that question to
13 Mr. Morowski.

14 MR. MOROWSKI: We have margin in the layout
15 of the building today to accommodate what we
16 reasonably expect. In terms of the equipment, we will
17 define the requirements. A good part of the equipment
18 on this job, we are actually engineering. Glovebox
19 design, we are doing that design. We are establishing
20 those envelopes. We have control of that and can work
21 within our space and within our margin.

22 Same thing with a good portion of the
23 process equipment. The equipment we will buy, as
24 Mr. Haynes has said, it's not necessarily state-of-
25 the-art or newly developed equipment. It's things

1 that are out there today, switch gear, NCC's, fans.
2 We have a pretty solid grip on what those things will
3 look like, and space allowed for them as they get
4 purchased to be appropriate.

5 MR. BADER: All right, thank you.

6 CHAIRMAN WINOKUR: Dr. Mansfield.

7 DR. MANSFIELD: The Safety Design Strategy
8 has a number of strategy goals that reflect desired
9 safety improvements. They are very admirable and we
10 have heard a number of these, but I don't think the
11 public has heard how much you have progressed in the
12 complete statement of your safety improvements.

13 Could you sketch those out for us?

14 MR. GERTSEN: Is that for me?

15 DR. MANSFIELD: Oh, yes, I'm sorry.

16 MR. GERTSEN: That's actually a great
17 question and I'm pleased to answer it, because it does
18 remind us of the reasons we're building this facility
19 to begin with, some of which we've already hit today,
20 so I won't belabor it.

21 But we are replacing facilities that don't
22 meet modern nuclear safety standards, and will be
23 replacing them with a facility that is far more robust
24 and has significant improvements in its safety
25 systems. In particular, seismic response of the

1 building, we'll be building a facility that -- is
2 there an issue? You want me to go on?

3 CHAIRMAN WINOKUR: I apologize. We may have
4 covered this territory before. We're just trying to
5 get clear about that. Seriously, my apologies to you.

6 DR. MANSFIELD: I appreciate that. Just give
7 us a second to get it clear. I'm sorry. The last panel
8 we had a number of potential challenges associated
9 with incorporating the deferred scope back into the
10 UPF building, and there are, of course, safety risks
11 with delaying it and staying in the old
12 infrastructure. Mr. Gertsen, could you describe the
13 potential safety-related risks associated with the
14 B&W y-12's approach for executing the deferred scope
15 during the design or operational phases of the UPF?

16 MR. GERTSEN: Yes, I'll address that at a
17 high level and then ask Mr. Morowski to add or Mr.
18 Kimball actually to add some additional detail
19 relative to the safety aspects of that.

20 But we recognize that the deferred scope,
21 presents some interesting challenges and we -- as much
22 as we are thrilled to be dealing with the 9212
23 situation and we're ready to accept those challenges,
24 we do have to design for a state, and which is
25 partial, and all our safety systems have to work

1 properly in that condition, and then we also have to
2 design to accommodate a finished end state that has
3 all the processes in there, and those same safety
4 systems still work appropriately.

5 And along the way we will have construction
6 activities inside an operating facility that we have
7 to deal with, and all of that safety risk needs to be
8 defined appropriately and controls implemented and
9 risk accepted through our safety basis processes, and
10 we intend to do all of that, and relative to the
11 design aspects of that, I think Mr. Morowski can
12 provide better detail and relative to the safety basis
13 aspects of that, Mr. Kimball can provide better
14 detail.

15 MR. MOROWSKI: Let me add, relative to the
16 design, we talked about engineering studies here
17 today. Many of these studies are aimed at the
18 specific question of how do you get from 9212 placed
19 into operation, with that scope in UPF, and get to add
20 additional capability through the deferred scope while
21 you're operating. Engineering studies address those
22 questions. They're not just engineering studies.
23 They're studies really looking much more broadly at
24 the engineering piece but at operations, maintenance,
25 and very important to us construction, as well as a

1 safety basis.

2 So we're looking ahead to how we will do
3 that, and that look-ahead, when the studies are done,
4 that gives us the basis or the platform to go build
5 those features into the design itself.

6 The ultimate documentation of what's in
7 place to accomplish that from the design viewpoint,
8 that takes in constructability and all the other
9 things, will be the design output documents.

10 DR. MANSFIELD: So you'll have to try to
11 figure out how to mitigate safety risks for solutions
12 you have not developed yet? That's what I think is a
13 difficult problem.

14 MR. GERTSEN: If I can, I don't think it's
15 as bad as that sounds. I think we know where we're
16 headed and what our design team is doing is defining
17 those two states, as best we know them today, and to
18 tie that in to safety -- and I'm kind of crossing
19 several boundaries here, but we're here talking about
20 integration of safety and design, so we're going to do
21 these studies that Mr. Morowski talked about. We're
22 going to define this partial operation state and this
23 other end state, and then over in safety basis when we
24 do our PDSA to support CD-3 before we go into
25 construction, we will identify very formally the

1 controls for that first partial state, and then we
2 will discuss a little bit more notionally how we will
3 control and look towards the future for transitioning
4 to that other state.

5 When it comes to that point in time, when we
6 decide to fill out the rest of the facility and to
7 move or to equip it with the 9215 and Beta 2E scopes,
8 then we will do additional safety documentation,
9 probably in the form of a PDSA. At that point we'll
10 be operating under a DSA that will have these same
11 accommodations in it, and we will then finalize the
12 design under the PDSA for the deferred scope, and
13 ultimately stand that up under a DSA, so I think
14 there's a clear process here, and because we are
15 carrying the deferred scope to a fairly robust or a
16 fairly high level of design maturity, I think we do
17 know where we're headed. Not that there's not
18 uncertainties. There are uncertainties and there are
19 risks and we'll document those, but I do believe we
20 know where we're headed.

21 DR. MANSFIELD: When will we know more?
22 When will we have more detail? For instance, what
23 machinery will be moved where and how it will be tied
24 into -- what existing safety systems will be tied into
25 or avoided? When will the design proceed to that

1 stage? Three years? Five years?

2 MR. GERTSEN: Well, again, I would say in
3 three weeks we'll know better when we put out some
4 dates with the engineering replay, but let me talk
5 where we were before and then you can imagine in your
6 head a date pushing out.

7 I mean, we were intending to be at 90
8 percent design now. We were intending to finish
9 design sometime next year, I believe, with a CD-2
10 approval, originally intended for September of 2013.
11 Design completion sometime in 2013. I forget the
12 exact month.

13 So it will be moving out from that for sure,
14 but it's not three years away. It's something less
15 than that.

16 DR. MANSFIELD: It's promising.

17 MR. GERTSEN: But to be more specific to
18 your question, you know, I can't be specific on the
19 date. When we do finish design and then prepare in
20 parallel, a PDSA to support going to construction, we
21 will have all that data that you just described, and
22 at that point there will be layouts, not just for the
23 base scope, but also for the deferred scope. There
24 will be a firm strategy for how we stand up the safety
25 systems in the partial situation, and there will also

1 be notional strategy for how we then turn on the rest
2 of it later on down the road.

3 DR. MANSFIELD: Fine, thank you.

4 MR. KIMBALL: Mr. Chairman, we have to be up
5 front to ensure that we design our systems to
6 accommodate the fact that we have to do tie-ins later
7 and we know the types of risks, not necessarily the
8 specific risks at this point in time. So, for
9 example, we know construction will introduce new
10 hazards into the facility that we're going to have to
11 protect against. We know that we have to protect our
12 safety systems to make sure that we don't interrupt
13 any of our safety systems during the construction
14 hazards.

15 And to do that, we know we're going to
16 establish physical barriers to prevent construction
17 from overlapping the existing processes.

18 So one of the very first steps we are going
19 to be taking is establishing those requirements that
20 have to be fed into the design and put that in the
21 safety design strategy, and that's going to be an
22 outgrowth to the engineering studies, combined with a
23 quick safety assessment as to what that deferred scope
24 will bring to us.

25 CHAIRMAN WINOKUR: Thank you. Ms. Roberson.

1 VICE CHAIRMAN ROBERSON: Mr. Kimball, so we
2 know you have -- the project has old technologies or
3 current technologies in the existing facilities. You
4 have baseline technologies you're incorporating into
5 the design, and then there are enhancements and there
6 are technologies with the phase one scope and there
7 are technologies associated with deferred scope.

8 Can you help us understand how you concluded
9 that the safety-related hazards associated with the
10 technology development processes are mature enough to
11 incorporate into the safety basis?

12 MR. KIMBALL: Yes, ma'am. The good news is
13 that the new technologies that have been selected
14 actually reduce hazards dramatically. So, for
15 example, we have far less uranium solution we are
16 handling in those appropriate systems. We've
17 increased separation between the worker and the hazard
18 in other cases.

19 So there actually is a benefit because it
20 makes it easier to evaluate. But there are two pieces
21 that are necessary to do the evaluation. The first is
22 what degree we have information regarding the designs
23 associated with these new technologies, and we have
24 quite a bit of information on the designs, we have
25 PNID's, we have layouts, we have processes.

1 And all of those have gone through a hazard
2 evaluation process. They've gone through a
3 criticality safety analysis and have been summarized
4 in this revision one of the PSDR.

5 The second element deals with testing, to
6 give us a much better understanding of the degree of
7 the hazard, because that also impacts the type of
8 control we have. And we've had a lot of testing on
9 these technologies, and that's given us a tremendous
10 amount of insight that we have folded in to our hazard
11 evaluation.

12 VICE CHAIRMAN ROBERSON: Thank you. Mr.
13 Seely, what are some of the major open risks
14 associated with technology development on the project?

15 MR. SEELY: In the Risk Register, which is
16 what we use to manage overall project risk, most of
17 the technology risks are rated as moderate or low.
18 Most of the higher risks are other things.

19 As Mr. Eschenberg described earlier, there
20 are over a hundred process technologies in UPF, and
21 only ten of them are at the level where they require
22 developmental program.

23 Of those ten, six are already at the --
24 sorry, seven are already at TRL Level 6, and of those
25 remaining three, two of them will be at TRL Level 6

1 before we baseline -- leaving AIMS as the only one
2 that's not at Level 6.

3 In the Risk Register there are 15 open risk
4 items that have to deal with technology management,
5 and we track those on a regular basis. I would point
6 out that the one -- the one technology, which is AIMS,
7 that's not going to be at TRL Level 6 before we
8 baseline, will have a technology maturation plan, so
9 that is an answer to a previous question, of how we'll
10 follow that through in terms of making sure that that
11 technology does not present insurmountable risks by
12 the time we actually get to CD-3 and go to the field.

13 VICE CHAIRMAN ROBERSON: So I guess one last
14 question probably to Mr. Morowski, has the project
15 reserved sufficient design margin to support changes
16 in process technology if developmental activities are
17 not successful? For instance, I know AIMS is in
18 deferred scope but as an example, there may be others?

19 MR. MOROWSKI: We are not designing the
20 plant in anticipation of failure of the new
21 technologies. Our approach would be to work those
22 technologies and make them successful. With
23 operational benefits and other benefits that are
24 important to the job, so we have not assumed they will
25 fail.

1 We have in our space margin margined there
2 to accommodate adjustments in the equipment size, and
3 whatnot, so it's there. I can't say carte blanche
4 anything that could come along, you could accommodate,
5 but there is margin in the design to accommodate a
6 reasonable change, yes.

7 VICE CHAIRMAN ROBERSON: Okay.

8 CHAIRMAN WINOKUR: Mr. Sullivan has a final
9 question perhaps, until the next final question comes
10 up.

11 MR. SULLIVAN: I'm sorry. Just what I hope
12 is a short question. Mr. Seely, you talk a lot about
13 the Risk Register. We heard earlier about having a
14 risk identified with the space-fit issue back in 2009
15 and yet we realized that risk in a big way in 2012.
16 So the question really goes to have we looked at our
17 risk assessment processes in our root cause analysis
18 and are we confident that our risk processes are
19 accurately assessing our risk?

20 MR. SEELY: The short answer to that would
21 be yes, but I would echo the comments that Mr.
22 Eschenberg made earlier. We could have been -- on the
23 space-fit risk, we could have been more aggressive
24 than we were and we're taking those lessons learned.
25 We've updated our processes.

1 I would also add to what he said, that there
2 was, in fact, a mitigation identified for the space-
3 fit risk. It was largely to add mezzanines as we
4 needed more floor space. So we manage that risk on a
5 regular basis. We applied the mitigation, and in fact
6 we exhausted it. We reached a point of saturation
7 where we needed more room.

8 So it wasn't as if the risk was not managed.
9 We used the mitigation to its full extent and
10 exhausted it.

11 So I would say yes, and in terms of managing
12 these individual technology development risks, we'll
13 use the updated and improved process.

14 MR. SULLIVAN: All right, thank you.

15 CHAIRMAN WINOKUR: All right. I'd like to
16 thank this panel very much, Mr. Haynes, Mr. Seely, Mr.
17 Gertsen, Mr. Kimball, Mr. Morowski. We really
18 appreciate your time very much. Thank you.

19 At this time it is the Board's practice, as
20 stated in the Federal Register Notice, we will welcome
21 comments from interested members of the public. A
22 list of those speakers who have contacted the Board is
23 posted at the entrance to this room.

24 We have generally listed the speakers in the
25 order in which they wish to speak. I will call the

1 speakers in this order and ask the speakers to state
2 their name and title at the beginning of their
3 presentation.

4 There is also a table at the entrance of the
5 room with a sign-up sheet for members of the public
6 who wish to make a presentation but did not have an
7 opportunity to notify us ahead of time. I think we're
8 done with that process now. They will follow those
9 who have already registered with us in the order in
10 which they have signed up.

11 To give everyone wishing to speak or make a
12 presentation an equal opportunity, we ask that
13 speakers limit their original presentations to five
14 minutes. The Chair will then give consideration for
15 additional comments should time permit.

16 Presentations should be limited to comments,
17 technical information or data concerning the subject
18 of this public meeting and hearing. The Board members
19 may question anyone making a presentation to the
20 extent deemed appropriate.

21 With that, we're going to begin. We want to
22 thank all members of the public who have come here and
23 been part of this discussion today, and who have come
24 here to provide public comment.

25 Before I call the first name on my list, let

1 me just say that we do have a couple of letters that
2 have been entered into the record. One of the letters
3 is from Mayor Terry Frank from Anderson County, and we
4 also have a letter from Vic and Gail Macks, so if
5 they're out there in the audience, the letters you
6 have sent the Board in relation to this hearing will
7 be entered into the formal record of the hearing.

8 The first speaker, the person on our roster
9 of speakers, is Mayor Tom Beehan. Welcome, Mayor.

10 MAYOR BEEHAN: Chairman Winokur and Members
11 of the Board, my name is Tom Beehan and I serve as the
12 Mayor of the City of Oak Ridge, Tennessee.

13 On behalf of my fellow City Council Members
14 and the entire City of Oak Ridge, I want to thank you
15 for the opportunity to be here today to discuss the
16 safety issues related to the Uranium Processing
17 Facility, UPF.

18 In preparation for this hearing I recently
19 read a report, Defense Nuclear Facility Safety Board,
20 the First 20 Years.

21 This report prepared by the Library of
22 Congress in 2009, not only describes the technical
23 work and the major recommendations of the DNFSB, but
24 also provides a fascinating history pertaining to the
25 origin of the Board during the waning years of the

1 Cold War.

2 The Congressional compromise embodied in the
3 Board's enacting legislation sought to balance the
4 national security needs with the needs of the engender
5 public confidence by establishing a program of
6 rigorous safety oversight within the weapons complex.

7 The Y-12 National Security Complex is
8 located entirely within the City of Oak Ridge limits.
9 In our city, with a population of 30,000, there's a
10 tradition of strong support for the continued
11 operation of Y-12 and its national security mission as
12 the center of excellence for uranium and other special
13 nuclear facilities.

14 This Board, however, is predicated on the
15 safe operation of the Uranium Processing Facilities
16 and the secure handling of these materials.

17 The National Nuclear Safety [sic] Security
18 Administration, NNSA, and its contractors have
19 performed exceptionally well over the past decade, as
20 they have undertaken the transformation and the
21 modernization of Y-12.

22 With safety as paramount, the community's
23 concern, modernization will not be complete until the
24 Uranium Processing Facility is constructed as
25 replacement for Building 9212. While existing aging

1 facilities can be safely operated until UPF is
2 operational, they are much more costly to safely run
3 than the operating new facilities.

4 For the safety of our community and many
5 citizens of our city who work at Y-12, another remodel
6 of the aging 9212 facility just doesn't make sense in
7 terms of operational efficiency, worker safety or the
8 protection of everyone who lives in Oak Ridge.

9 The City of Oak Ridge is committed to
10 strengthening intergovernmental partnerships as we
11 move forward with construction and the operation of
12 UPF. Mutual aid and law enforcement agreements have
13 been established with Y-12 as a framework for
14 effective emergency response, planning and
15 implementation.

16 Our city staff is working with their federal
17 and state counterparts to ensure the needed
18 infrastructure is in place to support one of the
19 largest public projects ever in the history of
20 Tennessee.

21 These partnerships are necessary in order to
22 mitigate impacts associated with construction,
23 transportation, security and other logistical
24 challenges such as the relocation of parking for Y-12
25 employees.

1 Y-12's highly trained and talented workforce
2 cannot be easily replicated anywhere in the world, and
3 our business community has fostered a culture of
4 safety in Oak Ridge through a program of specialized
5 training and communications.

6 In partnership with the Environmental
7 Technology and Environmental Business Association
8 (ETEBA), the City just recently co-sponsored the
9 Annual Safety Fest to educate and train workers and
10 the public. You will hear more about these programs
11 later.

12 On a closing note, I currently serve as the
13 Chairman of the Board of the Energy Community Alliance
14 (ECA), the membership organization of local
15 Governments around the DOE complex.

16 On (ECA's) behalf I express my gratitude for
17 your outreach to communities across the nation and
18 urge continuing cooperation and engagement with us.

19 The City of Oak Ridge looks forward to
20 working with the Board and with your Oak Ridge site
21 representative Rory Rauch and William Linzau as we
22 assist in the safe and successful deployment of the
23 Uranium Processing Facility over the next decade.

24 Together we can fulfill the mission of the
25 DNFSB to establish the national security in an

1 environment that promotes safety and security for the
2 Oak Ridge community.

3 I thank you very much for letting me
4 testify.

5 CHAIRMAN WINOKUR: Thank you, Mayor Beehan.
6 Our next speaker is Dr. William Lyons. To save him a
7 second, he is the Deputy Mayor of Knoxville.

8 DR. LYONS: Thank you. I'm William Lyons.
9 I am Deputy to the Mayor Madeline Rogero of the City
10 of Knoxville, and I appreciate the opportunity to
11 speak to the Board today. We very much appreciate
12 your coming to Knoxville to hold these hearings, and
13 the Mayor is sorry that she's unable to appear. She
14 has prior engagements.

15 We wish to express our support for the UPF.
16 It is getting significant support over the last few
17 years, and the conditions that are presently at Oak
18 Ridge we think will -- this new facility will provide
19 great advantages, rather than just upgrading them and
20 will provide for greater safety, not only for people
21 in the Oak Ridge area, but also for people who are
22 working at the plant.

23 We at the City of Knoxville are full
24 regional partners in economic development, and fully
25 work closely with Oak Ridge and support the efforts of

1 Oak Ridge and very much support them in their ability
2 to provide the structure and the infrastructure to
3 make this project a success.

4 This project is needed. We think that the
5 choice of moving to the UPF will be cheaper than
6 expanding the present unit. We think it will be much
7 more effective, much safer for those who are working
8 there, and better for workers, better for the
9 community, and better for the environment.

10 We also see great economic impact for the
11 area, which is tremendous benefit. There will be an
12 estimated 1500 new workers at the peak of
13 construction, thousands of jobs will be created.
14 These are good, high-paying jobs, many of them good
15 union jobs.

16 With a significant chunk of UPF dollars
17 going to goods and services, they'll be local, state-
18 wide economic impact and our local businesses will
19 stand to benefit greatly.

20 Y-12 has had a record of spending three-
21 quarters of its dollars in Tennessee and we see that
22 nothing will change here.

23 In conclusion, the City of Knoxville wishes
24 to extend its strong support for the Uranium
25 Processing Facility in Oak Ridge and its support of

1 the City of Oak Ridge in any way we can, as an
2 intergovernmental partner in making this a success.

3 Thank you.

4 CHAIRMAN WINOKUR: Thank you, Dr. Lyons.
5 Steven Jones.

6 MR. JONES: My name is Steve Jones. I'm the
7 President of the Atomic Trades and Labor Council,
8 which represents approximately 2,000 members at the
9 DOE sites.

10 On behalf of the 1100 members that work at
11 Y-12, I'm here to voice my support for the
12 construction of the Uranium Processing Facility. Our
13 members are doing hazardous work in facilities that
14 are over 65 years old.

15 The UPF will provide a safer, more secure
16 environment for us to perform the mission that is so
17 vital to our nation's security. Over its 65 years of
18 existence, Y-12 has proven to be a good steward to the
19 environment and a safe place to work. Y-12 is part of
20 this community and part of this local economy.

21 Labor and management have a good
22 relationship at Y-12 and are committed to solve any
23 problems in order to make Y-12 the model facility in
24 the Nuclear Weapons Complex.

25 The Atomic Trades and Labor Council support

1 Y-12 in its mission. We believe that construction of
2 the Uranium Processing Facility will make Y-12 safer,
3 more secure and more efficient. We have highly-
4 skilled and well-trained workforces that are committed
5 to help Y-12 be a model facility.

6 Construction of the Uranium Processing
7 Facility will enable us to move out of these outdated
8 facilities and continue the important work we have
9 been entrusted to perform.

10 Thanks for allowing me to share my comments.

11 CHAIRMAN WINOKUR: Thank you, Mr. Jones.
12 Parker Hardy.

13 MR. HARDY: Good afternoon, Mr. Chairman,
14 Members of the Board, and welcome to East Tennessee.
15 My name is Parker Hardy. I'm the President and CEO of
16 the Oak Ridge Chamber of Commerce. That's an
17 association of about 600 business interests, with a
18 mission that is focused on enhancing the economic
19 vitality of the Greater Oak Ridge Community.

20 And as the Oak Ridge business community's
21 recognized business voice, we serve as an advocate on
22 issues such as those in front of this Board today.

23 If America is to maintain an effective
24 nuclear deterrent capability, it's essential that the
25 work and the work product and the workplace associated

1 with that deterrent be handled safety, securely,
2 efficiently and economically, and all of our strategy
3 should point to that, and all the strategy should
4 acknowledge the fundamental role to be played by the
5 Y-12 National Security Complex in the new, safe
6 Uranium Processing Facility.

7 America's Center of Uranium Excellence for
8 weapon maintenance, for testing, for dismantlement,
9 for nuclear naval fuel, for medical isotopes, for
10 downblending, to run modern powerplants, is Oak Ridge,
11 and our community has held that distinction for almost
12 70 years, and yet today many of the facilities central
13 to those strategies are Manhattan Project relics that
14 are obsolete, that are worn out and that are not
15 conducive to safe, modern processing of uranium,
16 conducted by a talent pool that is acknowledged as the
17 world's best in their fields.

18 And so to capitalize on that existing talent
19 pool, to capitalize on the existing Y-12 mission and
20 capabilities, and to capitalize on a community culture
21 and that community culture is extremely important,
22 that understands safe uranium processing at every
23 level, it's essential that the modern UPF be built at
24 Y-12 and without delay.

25 As President of the Chamber, obviously I

1 can't miss the opportunity to acknowledge the
2 importance of the economic impact that the Y-12
3 complex currently has on our community and on East
4 Tennessee, and I would be remiss if I did not further
5 stress the projected economic benefits that UPF will
6 bring to our economy. Already about 700 people are
7 engaged in one way or another in this project. It's
8 already been referenced 1500 construction workers and
9 close to 5,000 support jobs will be associated with
10 this project at its peak, and these are jobs that are
11 in the UPF pipeline, creating new business
12 opportunities and new jobs in some 400 companies
13 across America that can help lead to a renewal of our
14 nation's nuclear industry.

15 Our community is proud to support the Y-12
16 National Security Complex and we believe in the safety
17 of the UPF mission. We're proud to be the uranium
18 processing capital of the world, and we know that our
19 skilled workforce and our community are uniquely
20 positioned and like no other to make UPF a safe,
21 secure, efficient and economical reality for America's
22 national security.

23 Thanks for the opportunity to address you
24 today.

25 CHAIRMAN WINOKUR: Thank you, Mr. Hardy.

1 James Steven Jones.

2 MR. JONES: Thank you, Mr. Chairman, Members
3 of the Board. Good afternoon. My name is Steve Jones
4 and I am the recently elected Chairman of the Y-12
5 Community Relations Council.

6 On behalf of the Y-12 Community Relations
7 Council I want to welcome you to the East Tennessee
8 area during one of our most beautiful times of the
9 year. I also want to thank you for selecting
10 Knoxville, Tennessee as the site for this hearing.

11 By doing so, you allow all interested
12 parties to conveniently express their opinions and
13 provide their own insights as to why the urgently
14 needed Uranium Processing Facility should be
15 expedited, allowing the people of our region to become
16 more informed about this important national asset.

17 Y-12 Community Relations Council, CRC as it
18 is referred to, was created by B&W in 2002 to enhance
19 communication between Y-12, the Oak Ridge community,
20 and the surrounding East Tennessee region.

21 The CRC is comprised of 31 members from a
22 variety of backgrounds, local, state and federal
23 Government employees, from surrounding cities and
24 counties, business leaders, neighbors, retirees and
25 other stakeholders, all who share a common vision to

1 support the important national security mission
2 carried out at Y-12.

3 Y-12 is in Oak Ridge, but it is the second
4 largest employer in East Tennessee, currently
5 employing over 4700 employees and 3300 contractors.
6 They are a dedicated workforce, whose focus has been
7 on our national security and the continuous oversight
8 and improvements of America's nuclear needs, whether
9 it be for nuclear power, nuclear medicine or national
10 defense.

11 In addition to these jobs, it is estimated
12 that another 24,000 indirect jobs are created by Y-12
13 activities. Y-12's economic impact to East Tennessee
14 and the surrounding Appalachian Region, cannot be
15 overstated. Here in this part of the country it is
16 difficult to find anyone who has not been positively
17 impacted, their lives made better, by the federal
18 assets located here. This impact should provide
19 insight into why there is a regional interest in the
20 success of Y-12's nuclear mission.

21 Over the past decade we have witnessed a
22 progressive transformation of the Y-12 National
23 Security Complex and commend the NNSA and its
24 management team for those revitalization efforts.

25 But there is more critical work to be done,

1 and it should be noted that security and safety of our
2 community and workforce has always been emphasized
3 during any interaction between Y-12 management team
4 and the CRC.

5 Oak Ridge recently celebrated its 70th
6 anniversary, and almost everyone knows it was the city
7 behind the fence constructed to support the Manhattan
8 Project, which brought an end to the Second World War.
9 Most people here know that the National Security
10 Complex has played an important role in securing
11 America's future by maintaining our nuclear
12 capabilities throughout the Cold War and the modern
13 age.

14 Today in Oak Ridge, Tennessee, patriotic
15 Americans continue to work towards our national
16 security in those same facilities built in the early
17 40's, at a time when the military flew crop planes
18 instead of supersonic jets with stealth capabilities,
19 at a time when weapons were dropped instead of guided
20 with precision, using lasers, GPS and internal
21 cameras, at a time when things we took for granted
22 every day weren't even conceived of yet, crucial
23 components of our nuclear capability were being
24 developed and maintained in the same exact facilities
25 being used today.

1 Old weapons have been retired, replaced and
2 upgraded. Most military infrastructure has been
3 replaced and upgraded and yet today dedicated
4 Americans are still involved in the important task of
5 enriching and maintaining our nation's uranium supply
6 in the same facilities used in the early 40's.

7 The Uranium Processing Facility, UPF, that
8 we discussed today addresses any and all operational
9 and safety concerns that come with that aging
10 infrastructure.

11 It will reduce the footprint of the uranium
12 enrichment process by 90 percent, creating not only a
13 more efficient, economic platform, saving taxpayers
14 millions of dollars in the long run, but be much
15 easier to secure the safety of the workers and the
16 surrounding communities. State-of-the-art handling
17 facilities will ensure only the safest environment
18 possible for workers engaged at the UPF.

19 In addition, only the highest technical
20 construction methods contemplating natural and manmade
21 disasters, will ensure the surrounding communities
22 that the sensitive materials stored and maintained
23 here, will be done so in a safe and secure manner.

24 CHAIRMAN WINOKUR: Mr. Jones, could you
25 summarize your comments? We would be happy to accept

1 your full written statement into the record.

2 MR. JONES: The sooner the UPF plan is
3 executed, the safer our country will be. The sooner
4 the UPF is constructed, the safer our workers and our
5 communities will be. Y-12 is unique in its mission.
6 No one in the world does what we do and we have grown
7 up -- since I've grown up around this important
8 facility, I'm certainly biased, but I don't think
9 anyone can do it better.

10 We have an excellent management team in
11 place and workers with the proper experience and work
12 ethic to properly execute that nuclear mission. It's
13 time to address American's nuclear future and begin
14 construction of the UPF.

15 Thank you.

16 CHAIRMAN WINOKUR: Thank you, sir. Mike
17 Arms.

18 MR. ARMS: Good afternoon, Mr. Chairman, and
19 distinguished Board. My name is Mike Arms. I'm the
20 Executive Director of the Association of Tennessee
21 Valley Governments, so that's an organization that
22 supports 500 local Governments in a seven-state region
23 that TVA serves.

24 Our Board consists of representatives from
25 five states, including County Executive Ron Woody,

1 Kingston Mayor Troy Beets, Cocke County Vaughn Moore.

2 Each of these elected officials have hundreds of Y-12
3 workers in their communities.

4 Now, obviously local Governments love new
5 jobs, but that's not our focus today. Our focus is
6 safety.

7 In July the Association of Tennessee Valley
8 Government Board passed a resolution in support of
9 nuclear energy. That was a time when TVA was
10 considering restarting its Bellefonte Nuclear Plant,
11 and we went before the TVA Board in support of that
12 restart.

13 In May of 2012 the Board passed a resolution
14 in support of small modular reactors, specifically the
15 one hopefully be eventually at the Clinch River site
16 in Oak Ridge.

17 The ATVG Board knows that aggression issues
18 relating to nuclear energy, nuclear fuel, nuclear
19 reactors, nuclear materials, nuclear weapons
20 components or nuclear waste always has great public
21 concern.

22 We also know, like you know, that no
23 industry is regulated more rigorously than the nuclear
24 industry, and there's an important reason. Any
25 nuclear safety instance sends ripples worldwide. The

1 impact of Fukushima halfway across the globe was felt
2 industry-wide. Safety must always be a paramount
3 importance in the conduct of operations at Y-12.

4 And as these facilities age, decade after
5 decade, after decade after decade, sooner or later
6 safety will be a concern, and we can't let that ever
7 happen. We know that any safety-related incident in
8 any nuclear facility, erodes public confidence in all
9 nuclear facilities.

10 The UPF on the design of the Y-12 complex is
11 a sound economic investment for the U.S. taxpayer.
12 Over its time it will repay the taxpayer by millions
13 of dollars in operational maintenance costs. UPF will
14 also provide a safe working environment for the Y-12
15 workforce for the next 50 years.

16 In fact, with the gloveboxes and other
17 protective engineering controls, it will be the safest
18 workplace that's possible, and that's very important.

19 The construction of the UPF will continue the
20 modernization effort that was started with the highly
21 enriched uranium facility. We think that will make
22 the Y-12 plant economically efficient and extremely
23 safe, which is important to all elected officials.

24 Thank you for this opportunity to speak.

25 CHAIRMAN WINOKUR: Thank you, Mr. Arms. Kim

1 Denton.

2 MS. DENTON: Thank you, Mr. Chairman. I
3 appreciate this opportunity to address this
4 distinguished Board. My name is Kim Denton. I'm
5 President and CEO of the Oak Ridge Economic
6 Partnership, which is the economic development arm of
7 the Oak Ridge Chamber of Commerce. We are charged
8 with recruiting, retention and expanding businesses in
9 the Oak Ridge area.

10 It's no secret that Oak Ridge has been at
11 the forefront of our country's national security
12 mission since World War II. Oak Ridge must continue
13 this mission and in a safe environment.

14 Construction of the Uranium Processing
15 Facility will enable us to do just that. Moving
16 forward with UPF is vital to our nation's national
17 security. The need for the Uranium Processing
18 Facility is now. UPF will improve the safety of the
19 workforce, the community and the overall environment.

20 Older facilities such as Building 9212 were
21 simply not built to withstand natural disasters and
22 are simply unsafe for the critical nuclear security
23 work currently going on. Upgrading Building 9212 is
24 actually more expensive than building UPF, and 9212
25 can never be a safe, modern, nuclear facility.

1 NNSA and the UPF team are focused on doing
2 things right. Their focus is on safety, quality and
3 security, which is at the core of everything they do.
4 It's instilled in their culture.

5 Y-12 is the nation's Uranium Center of
6 Excellence, as has been previously mentioned,
7 something that we're very proud of. HEUMF and UPF
8 will secure the future of America's nuclear security
9 mission. HEUMF, which opened in 2010, as you all
10 know, is America's new state-of-the-art storehouse for
11 weapons grade uranium. UPF will ensure that America's
12 nuclear arsenal remains operational.

13 To ensure the safest environment, time is of
14 the essence. We must not delay in moving forward with
15 the UPF project. UPF will be a security fortress.
16 UPF will ensure the safest workplace possible. UPF
17 will enable this mission critical work to continue.
18 It's been previously mentioned that the economic
19 impact of this project is enormous.

20 On behalf of the Oak Ridge Economic
21 Partnership Board of Directors, we strongly endorse
22 this most important UPF project.

23 Thank you.

24 CHAIRMAN WINOKUR: Thank you, Ms. Denton.
25 Ralph Hutchinson.

1 MR. HUTCHINSON: Good afternoon, Mr.
2 Chairman and Members of the Board. My name is Ralph
3 Hutchinson. I'm a coordinator of the Oak Ridge
4 Environmental Peace Alliance. I begin by thanking you
5 for your due diligence on the Uranium Processing
6 Facility to date. Your reports, weekly and
7 otherwise, stand as a beacon of light against the dark
8 void of information provided or not provided by the
9 NNSA, and I hope my comments this afternoon will be
10 heard by you all as an encouragement and not as
11 criticism.

12 The Oak Ridge Environmental Peace Alliance
13 relies on the Safety Board to hold NNSA accountable
14 for decisions made regarding the UPF. We are behind
15 you as you raise critical safety questions at Y-12.
16 It's important that it's the attention rightly paid to
17 the UPF not resolved in inattention to issues at
18 Building 9212, and other facilities, which as long as
19 ten years ago were described by site management as
20 being operated in "run to failure mode."

21 I realize hundreds of millions of dollars
22 have been spent modernizing many of these facilities,
23 but still everyone seems to agree that they are not
24 reliably safe. Our concerns about the UPF can only be
25 understood in context. The context in this instance

1 is the overall capacity of NNSA to competently manage
2 complex operations and projects.

3 This past week I read a book about several
4 misadventures by BP, from their failure to clean up a
5 site in Kansas to a pipeline spill in Alaska, to a
6 refinery explosion in Texas City, and finally the Deep
7 Water Horizon catastrophe.

8 In the subsequent investigations a
9 bipartisan commission laid the bulk of the blame at
10 the foot of BP's management. It was management
11 decisions, they said, to cut corners on safety, that
12 led directly to the death of workers on the rig and at
13 the refinery. Decision to save money, decisions to
14 meet time lines, decisions to fudge on safety, when
15 the facts on the ground warrant otherwise.

16 The parallels with NNSA's management were
17 striking to me. When I read how BP allowed Haliburton
18 to try to fill the deep water well with cement that
19 didn't meet standards, I thought of the NNSA B&W team
20 and their concrete problems with the HEUMF, the sister
21 to the Uranium Processing Facility.

22 As you well know, the General Accounting
23 Office has measured NNSA's management capacity and it
24 has been found wanton. Your own reports on the
25 decision to forego the PSDR point to a similar

1 management deficit. To date no one has been held
2 accountable for these significant flaws. The cost
3 projections for the UPF continue to skyrocket toward
4 TBD, to be determined, and no one, no one in NNSA can
5 provide you with a credible cost estimate for this
6 project or even the cost of the redesign that we're
7 learning about today.

8 They're designing this building around
9 technology that hasn't been proven yet, and of course
10 the whole point of getting to TRL 6 is to eliminate
11 high confidence and get a certain knowledge.

12 Yet the designers or the redesigners don't
13 have room to fit in all the equipment. Add to this
14 the fact that NNSA has chosen to spend taxpayer
15 dollars on a facility that by their admission will
16 have a 700 percent excess production capacity every
17 year it is in operation.

18 The NNSA said today, this is an opportunity
19 for us to learn and put our lessons learned into
20 practice. Really? We're just learning on the UPF?
21 B&W's panel counted 180 years of experience but
22 they're still in grade school?

23 Didn't we already learn about early
24 integration of safety somewhere along the line?
25 Didn't the DOE order teach you anything? The DNFSB

1 letter in 2009, didn't teach you? Why should we
2 continue to have confidence and hand billions of
3 dollars to a management team when they are so clearly
4 and expensively slow in learning?

5 The fact that you all have been bold enough
6 to come forward today to claim your deficiencies in
7 public is not an excuse. No one answered the
8 Chairman's question today, "What was going on?"

9 In short, it's not a stat sheet of a well-
10 managed company. I don't think the problem is with
11 individuals. I think the problem is a deep cultural
12 problem, and we believe that it's important for the
13 DNFSB to connect the dots now, not after we've had a
14 catastrophic failure, whether it's in worker safety or
15 in budget dollars. Not after we've spent more than
16 \$10 billion to find we can't incorporate the deferred
17 projects down the line.

18 In our opinion NNSA cannot be trusted to
19 build and operate a safe, secure, functioning
20 facility. What it can be trusted to do, and I'm
21 almost finished, Mr. Chairman, what it can be trusted
22 to do is to add an additional layer of management
23 between the contractors and Department of Energy.
24 What it can be trusted to do is to get our tax dollars
25 and give them away to corporate sponsors and weapons

1 contracts by the billions.

2 Thank you for your commitment to making
3 information available to public on your website.
4 Please continue to ask the hard questions and demand
5 the real answers. Wave the red flag and stop the rush
6 to build until all the safety questions have been
7 answered and integrated into the design of this
8 facility. Please do not compromise one iota on
9 safety, no matter how heavy the political pressures,
10 no pun intended, it's critical.

11 Please talk frankly and regularly with the
12 public about your concerns about the UPF plan. Tell
13 us things like what your concerns are, what the
14 excavation of concrete backfill will and will not do
15 to ensure the stability of the facility.

16 We're counting on you and we're backing you.
17 You provide an irreplaceable service to the public in
18 this area. Thank you very much.

19 CHAIRMAN WINOKUR: Thank you, Mr.
20 Hutchinson. Michael Thompson. Michael Thompson. I
21 will call him at the end one more time. Jenny
22 Freeman.

23 MS. FREEMAN: Mr. Chairman, Ms. Roberson and
24 the other Members of the Board, thank you for coming
25 to Knoxville and for holding this very important

1 hearing. I appreciate the fact that you're focused
2 only on the Uranium Processing Facility. A
3 significant project such as UPF deserves the light
4 this hearing is shining on it. Thank you.

5 Thank you too for the opportunity to deliver
6 these comments. I'm Jenny Freeman, Chair of the Oak
7 Ridge Business Safety Partnership, an association of
8 representatives of DOE, NNSA, contractors,
9 subcontractors, labor unions, the City of Oak Ridge --
10 in short, everybody who works on our sites in Oak
11 Ridge.

12 We've been in existence since 2004, and our
13 goal is to provide a grass roots approach to the
14 safety of the workers, so that our sites reach and
15 maintain zero accident, zero incident performance. No
16 small feat there.

17 Over the years we've held 30 community
18 safety forums and this year we hosted our first safety
19 fest. We trained over 300 people from throughout the
20 state, free of charge. We are a safer community and
21 region because of the work of the partners of the
22 OIBSP.

23 I'll be brief. We support and endorse the
24 construction of UPF, because of the safety element it
25 represents. Oak Ridge workers are engaged every day

1 in complex and sometimes dangerous work. While our
2 workers are highly trained and experienced, they
3 cannot work safely in unfit buildings and
4 environments.

5 UPF represents a transformation from the old
6 to the new, from scattered and worn out facilities and
7 capabilities, to a modern, safe environment in which
8 our workers can go home from his or her shift in the
9 same condition as he or she arrived.

10 Ms. Roberson, I know you'll remember this
11 incident several years ago in 2006, when the worker
12 fell through an operating floor of the K-25 building
13 at a DDTP. He fell about 30 feet, remarkably
14 survived.

15 The deterioration of the floor had been
16 noted as early as 1995 but those warnings failed to
17 adequately illuminate the issue and with each passing
18 year the problems grew worse. In this single event
19 the magnitude of the hazards to workers' safety at
20 buildings of K-25's age and condition, were powerfully
21 and unquestionably recognized. Operations were shut
22 down. Costs soared, and the mission was delayed until
23 a new safer D and D strategy could be developed and
24 implemented.

25 I cite that fall event, the last major

1 accident on the Oak Ridge reservation, as an example
2 of what happens to employees when they must work in
3 old buildings with antiquated engineering, dilapidated
4 infrastructure and out-of-date equipment.

5 Unfortunately, the Oak Ridge Clean-up
6 Program today is inadequately funded by about \$200
7 million annually, putting 70-year-old contaminated
8 facilities into a deferred maintenance situation that
9 is highly risky, not only for our workers but for the
10 Oak Ridge community and the environment.

11 However, on the positive side, the DOE
12 complex and the Oak Ridge site in particular, has
13 amassed a wealth of lessons learned in establishing
14 the positive safety impacts of modernization for the
15 worker, the public and the environment, lessons
16 represented by the construction of UPF. At the core
17 of the UPF project is the replacement of many old
18 facilities, contemporaries to the K-25 facility noted
19 above. The UPF will provide a consolidation of
20 functions, capabilities and buildings that will create
21 a safer work environment for the hundreds of people
22 who work there.

23 Thank you.

24 CHAIRMAN WINOKUR: Thank you, Ms. Freeman.
25 I may not pronounce this correctly. Wayne Roquemore.

1 You're smiling, so I know that's not right.

2 MR. ROQUEMORE: Thank you, Mr. Chairman.
3 Thank you for the opportunity to speak. I'm Wayne
4 Roquemore, representing the East Tennessee Economic
5 Council, known locally as ETEC. ETEC is a 40-year-old
6 organization and our mission is to promote DOE
7 programs in Oak Ridge, and use those programs as a
8 catalyst for regional development.

9 Among our members are several hundred
10 companies from the region. It's educational
11 institutions, various economic development
12 organizations and civic leaders, both elected and
13 those who volunteer.

14 Upgrading and replacing facilities within
15 the DOE complex has been an ongoing priority for at
16 least the last 20 years. At ORNL for the last ten
17 years especially, it has been very successful in
18 tearing down old, unsafe facilities and replacing them
19 with new state-of-the-art research facilities.

20 This has led to measurable improvement in
21 the productivity of the R&D work that goes on at ORNL.
22 At Y-12, the manufacturing facilities have been in
23 dire need of either upgrade or replacement for worker
24 health and safety reasons for at least 20 years. As
25 has been discussed today, the majority of the work

1 goes on in 9212. The condition of that building and
2 the issues that are represented there are well-
3 documented.

4 The bottom line is it's old, it's worn out,
5 and it's not going to last forever. The need for a
6 new UPF is today. We agree wholeheartedly with the
7 Board's presentation and discussions today. Getting
8 it right on the front end is critical, again, pardon
9 the pun.

10 Safety, quality and security cannot be
11 compromised. We believe that the Y-12 team, with
12 appropriate oversight from organizations such as this
13 Board, has the ability and focus to get it done right
14 on the front end and at every step from design through
15 implementation.

16 We need to get this project done. ETEC
17 supports it, and we look forward to working with NNSA,
18 with the M&O contractor at Y-12 and this Board to be
19 sure that it's done right.

20 Thank you.

21 VICE CHAIRMAN ROBERSON: Thank you, Mr.
22 Roquemore. Ray Smith.

23 MR. SMITH: Thank you, Members of the Board,
24 for the opportunity to get to speak to you this
25 afternoon. My name is Ray Smith. I am the Y-12

1 historian. I've been at Y-12 for 42 years. Until
2 approximately 12 years ago, I managed various
3 maintenance management functions and 16 years,
4 culminating in a position of Associate Director of the
5 Facility's Management Organization for five years.

6 At one time during the 1980's and early
7 1990's I had maintenance responsibilities for the 9212
8 complex. During that time I personally saw and
9 managed most of it. Many maintenance actions from
10 roof repairs to renovations of various wings, to
11 prepare for various production work changes.

12 My observation has been that we at Y-12 have
13 succeeded in maintaining a safe working environment
14 and managed to meet the nation's requirements to
15 maintain our nuclear deterrent, even in those aging
16 and often repaired facilities.

17 Building 9212 was constructed in August of
18 1945. Now, much of the highly enriched uranium work
19 at Y-12 that began in about 1948 and really started
20 ramping up in 1950, was done in Building 9212. It was
21 one of the newest buildings at Y-12, having been
22 completed, as I say, just at the end of the war.

23 As the requirements for more weapons work
24 expanded, so did Building 9212. The building was
25 originally constructed with a head house running

1 generally north and south, with A, B, C and D wings
2 coming off that head house to the east.

3 The wings were separated by spaces nearly as
4 large as the wings themselves. When the Atomic Energy
5 Commission sent orders to Y-12 to double the capacity
6 of weapons work, a team quickly took a look at filling
7 in the spaces between the wings, adding additional
8 buildings that were either connected to it or built
9 very nearby. An additional wing called E Wing, was
10 added at that time.

11 The requirements continued to grow when even
12 more expansion was required. New facilities were
13 built inside the wings and it further expanded to
14 include several other new buildings around the
15 original building and the 9212 complex was born and
16 continues to play a central role in Y-12's primary
17 mission today.

18 A press release from the National Nuclear
19 Security Administration on December the 2nd, 2011,
20 states that the Y-12 National Security Complex
21 received additional -- or I'm sorry, received final
22 approval for a \$76 million project that aims to
23 maintain decades old equipment, some dating to World
24 War II, until the site constructs a new facility to
25 ensure that the nation has essential uranium

1 processing capability over the long term.

2 This Nuclear Facility Risk Reduction Project
3 includes two Y-12 production buildings. One is 9212,
4 and it will replace items such as steam stations,
5 cooling water, distribution systems, ventilation
6 systems, vacuum pumps, electrical switch gear, motor
7 control centers, transformers and breakers.

8 The release also said that Y-12 was one of
9 four production sites nationwide that's responsible
10 for maintaining the nation's nuclear arsenal. And, of
11 course, Y-12 also provides fuel to the nuclear navy
12 and research reactors worldwide.

13 Its facilities are essential for dismantling
14 nuclear weapons and making weapons material available
15 for peaceful uses, such as the production of medical
16 isotopes and commercial power.

17 My personal observations regarding the
18 remarkable history of the 9212 complex at Y-12 with my
19 role as Y-12 historian, has allowed me to focus on
20 telling that history. There comes a time when a
21 facility must be replaced, because of a number of
22 valid reasons.

23 The upkeep of the aging facility is a
24 tremendous burden, has been for several years, and
25 will continue as long as the facility is used. A new

1 designed Uranium Processing Facility would never be
2 designed in the manner that the 9212 complex has
3 evolved to over the years.

4 Processing facilities in multiple buildings
5 came about as a necessity, not by design. UPF will
6 remedy this.

7 The history of Y-12 is one of maintaining
8 safe and reliable operations, even in aging
9 facilities, and meeting schedules for keeping
10 criticality safety paramount, and minimizing risk in
11 all phases of operations.

12 However, the facilities being used now make
13 this a very costly option.

14 VICE CHAIRMAN ROBERSON: Mr. Smith, would
15 you proceed to summarize for us?

16 MR. SMITH: I will. Thank you. That same
17 press release concluded with Y-12's National Security
18 Complex maintains and enhances the safety, security
19 and effectiveness of performance of nuclear weapons in
20 the stockpile.

21 I'm proud to document and tell the stories
22 of the heritage that is the history of Y-12, but I'm
23 even more proud to be a part of the movement into the
24 future to assure the world's freedom through safe
25 handling of uranium processing at Y-12 into the coming

1 generations.

2 Thank you.

3 VICE CHAIRMAN ROBERSON: Thank you, sir.

4 Mary Lentsch. I think I pronounced that right.

5 MS. LENTSCH: Good afternoon. I'm Mary
6 Dennis Lentsch from Washburn, Tennessee. I live and
7 volunteer at the OREPA Literacy Center and I'm active
8 with them.

9 I'm really grateful to the Defense Nuclear
10 Facilities Safety Board for holding this hearing and
11 giving me the opportunity to share my concerns about
12 the UPF and safety at the Y-12 plant.

13 I've lived in East Tennessee for over 20
14 years, and often people in these parts speak about a
15 pig in a poke, and so what they mean by that is that
16 people are not receiving the goods or the information
17 that they're entitled to. So my pig in a poke today
18 is a concern that I believe that the Uranium
19 Processing Facility that's proposed is an overpriced,
20 oversized pig in a poke.

21 However, I'm here today to talk about the
22 safety issues related to the proposed UPF. And I have
23 them written on here with numbers; the numbers of the
24 sequence I'll talk about them, and not necessarily the
25 priority that I have for each of them.

1 The first one is the Preliminary Safety
2 Design Report. NNSA skipped the preparation of a
3 required Preliminary Safety Design Report in a timely
4 fashion, so when you talk about a nuclear weapons
5 facility, safety must be the highest priority.

6 When it comes to nuclear weapons material,
7 security is a safety issue. Is NNSA compromising
8 security and safety by proposing to build the UPF
9 above ground?

10 Relaxing criticality safety standards, it
11 seemed that NNSA has abandoned the fundamental
12 obligation to safety in relaxing the criticality
13 safety standards for the UPF, relaxing them to the
14 point that it is no longer protective of worker or
15 public safety.

16 Seismic integrity is a safety issue, and the
17 public has a right to a clear and coherent explanation
18 of seismic issues related to the design and the
19 construction of the UPF.

20 Unproven technology are being incorporated
21 into the UPF design in violation of industry best
22 standards. If these technologies don't work, then
23 there will be a need for extensive and expensive
24 redesign.

25 And lastly, competence and safety design

1 negligence. Considering the safety issues I raised,
2 my serious question is whether NNSA has the integrity
3 and the competence to manage all the complexity
4 related to the safety design of the UPF.

5 I'd like to say thanks again to the Nuclear
6 Defense Facilities Safety Board for their vigilance
7 for safety at the Y-12, and also for being a watchdog
8 in the safety design for the UPF.

9 Thank you.

10 VICE CHAIRMAN ROBERSON: Thank you, Ms.
11 Lentsch. Carol Green.

12 MS. GREEN: It is as a United Methodist
13 Sunday School Teacher that I wish to address a deep
14 concern about the seismic vulnerability at the Y-12
15 Nuclear Weapons Plant. I'm Carol Green and I come as
16 a Peace Justice Ministry team member of the Holston
17 Conference of the United Methodist Church.

18 The children in my class, in learning about
19 the creation of the earth, understand our God-given
20 role to help take care of it. We became acutely aware
21 of the ongoing nature of creation as we contributed to
22 the needs of Japanese children in the wake of the
23 March 2011 earthquake that devastated the Fukushima
24 Nuclear Power Plant.

25 The Japanese Government was so certain that

1 they had prepared against such a tragedy. Our we
2 really preparing for an earthquake that can devastate
3 the Nuclear Weapons Complex in Oak Ridge?

4 The East Tennessee seismic zone may be a
5 minor zone but it is active. Yesterday afternoon
6 there was another earthquake in Gatlinburg. The 7.7
7 quake in Mineral, Virginia on the 23rd of August, last
8 year, was the largest recorded one in this zone, and
9 it could happen here.

10 Frank Munger, Senior Reporter of the
11 Knoxville News Sentinel, reported on the 1st of April
12 last year that the 9212 complex could be significantly
13 damaged and disabled by a five to six magnitude quake.
14 He notes that Steve Wyatt, spokesman for the NNSA,
15 confirmed that an earthquake could potentially
16 compromise the safety measures in place to prevent a
17 nuclear critical to that event involving an
18 uncontrolled nuclear chain reaction and release of
19 radiation.

20 A month ago in a letter from you, Peter
21 Winokur, although he's not there right now, to the
22 NNSA Administrator, Tom D'Agostino, he expressed the
23 Board's concern regarding the seismic safety and
24 adequacies of the still-evolving plans for the UPF.

25 Although being designed as a new and

1 improved bomb plant, he noted the ability of safety-
2 related controls to function after a seismic event is
3 necessary to maintain worker safety. And then he went
4 on to express doubts if the design is correctly
5 addressing this.

6 I appreciate how the Safety Board has been
7 pressing the concern about this, as we've witnessed
8 today. The chemical and metallurgical research
9 reactor, the CMRR, planned for the Los Alamos National
10 Laboratory, has been eliminated from the 2013 budget
11 for, in part, being sited in a seismically active
12 area.

13 That knocks off one leg of a modernization
14 triad, leaving the Kansas City Honeywell Plant and the
15 UPF.

16 For the children of the future and the
17 protection of the earth, the UPF should also be taken
18 out of the budget. The Y-12 plant should refocus on
19 the mission as promised in international treaties, of
20 dismantling weapons, and thus expanding jobs that are
21 sustainable. There's plenty of work to be done.

22 We hope and pray that the weapons of mass
23 destruction will be cleaned up before there is a
24 seismic shift that could disrupt the whole region.

25 I thank you.

1 VICE CHAIRMAN ROBERSON: Thank you, ma'am.
2 Caroline Best.

3 MS. BEST: Good afternoon. My name is
4 Caroline Best and I'm a member of the Oak Ridge
5 Environmental Peace Alliance. Thank you for your work
6 overseeing the plans and design of the UPF. The
7 public depends upon you to be the safety experts and
8 to provide badly needed accountability. I have no
9 confidence in NNSA's capacity to put safety first.

10 The rush to build the UPF seems to be
11 pushing everything else, including safety, to the
12 margins. I thank you personally for being the
13 watchdog for safety and accountability. We are all
14 short of money, and I do not want to see my hard-
15 earned tax dollars being wasted on poor decisions.

16 I am aware that the General Accounting
17 Office has issued two reports with significant
18 implications for the UPF. The General Accounting
19 Office has done a good job documenting the time line
20 problems with pushing design and construction so fast
21 that the unproven technologies are being incorporated
22 into the design, in violation of industry's best
23 practices.

24 Obviously, this raises safety concerns, as
25 well. I hope the DNFSB will use its powers of

1 persuasion to call for things to slow down, rather
2 than accelerate, until common sense is also
3 incorporated into the planning process of the UPF.

4 I appreciate the work you do. Thank you for
5 coming to Knoxville.

6 VICE CHAIRMAN ROBERSON: Thank you, Ms.
7 Best. Shirley Cox.

8 MS. COX: Hi. Thank you so much for the
9 opportunity to speak with this distinguished Board. I
10 have written my comments, because I'm so passionate
11 about what I'm going to say, I want to respect the
12 right of those that disagree with me, but stay on my
13 soapbox.

14 My name is Shirley Cox. I retired from the
15 Y-12 facility in 2004, after 37 years company service
16 there. I worked in various positions in the weapons
17 productions facilities, including the management of
18 the HEU metallurgical operations.

19 In the later years I was a program manager
20 responsible for weapons material management, storage,
21 disposition of those materials, where I began to plea
22 for the HEUMF.

23 I have continued to support Y-12 since my
24 retirement, and I've been in most of the HEU
25 production facilities over the past eight years, so I

1 come to you with a personal interest and commitment
2 for these modernized facilities.

3 I remember the days when I was in E Wing and
4 those facilities, and was praying that the rains would
5 stop before the distinguished tours came through, so
6 that we didn't have to have buckets out there catching
7 the rain water from the leaky roofs.

8 I believe enhanced safety features are being
9 designed into the UPF, just as that were done in the
10 HEUMF, the storage facility. And this reduced
11 administrative controls for safety and security and
12 operations. Many, many lessons learned in
13 technologies are being applied since the design of the
14 old facilities that are now in use.

15 The Y-12 National Security Mission is just
16 as important today as it was during the war. You've
17 heard us talk about several other people speak of
18 those missions, which is so necessary for the vital
19 purposes such as supplying feed stock for the nuclear
20 navy, continuing stockpile assurance for our national
21 security, and providing nuclear materials for many of
22 our nation's research and medical reactors, and other
23 purposes.

24 While we are really fortunate in Oak Ridge
25 to deal -- Y-12 to deal with HEU versus plutonium, it

1 appears to me that appropriate safety features are
2 being considered in the UPF or HEU for uranium, not
3 for plutonium.

4 And on that note, in the past when I was at
5 Y-12 it was often difficult dealing with some of the
6 external reviewers because their background was
7 usually from their plutonium experience, which from a
8 safety viewpoint is extremely different and much more
9 difficult to contend with, and I'm preaching to the
10 choir because you are much more technically competent
11 and knowledgeable on that than I am.

12 I believe the UPF will have appropriate
13 safety features and controls for these uranium
14 operations. However, the point I'd like to make --
15 this costly maintenance must continue to be necessary
16 to keep these current facilities operable and the
17 commitment from NNSA and our Congress and everybody
18 else that puts the money out there, has to happen for
19 this funding, over the next decade. It's very
20 necessary to avoid having any potential safety issues
21 in these aging facilities.

22 In a perfect world funding would not be a
23 constraint to build such an improved facility as the
24 UPF, but I realize we do not live in a perfect world,
25 and often we must work within the constraints driven

1 by available funding.

2 With that, I'd just like to say, again,
3 thank you. I appreciate the job you are doing. I
4 appreciate the job the NNSA and the B&W Y-12
5 contractors are doing. I have total confidence in
6 what they are doing, and I'd like to see us move
7 forward as quickly as possible.

8 Thank you.

9 VICE CHAIRMAN ROBERSON: Thank you, Ms. Cox.
10 Erik Johnson.

11 MR. JOHNSON: Good afternoon, Ms. Roberson
12 and other Members of the Safety Board. My name is
13 Erik Johnson and I live in Maryville, Tennessee. I
14 have been living in East Tennessee for much of 25
15 years with my wife and family.

16 Please know that I am grateful for this
17 opportunity that you have accorded East Tennessee in
18 order to address the concerns about the safety of the
19 proposed Uranium Processing Facility, and affording me
20 personally a few minutes to hear my own concerns and
21 hopes for the outcome of this meeting.

22 From the outset I would like to say that I
23 continue to be awe-inspired by the courage, the
24 wisdom, the faith, commitment and the humility of
25 three dear and kindred spirit friends, who carried

1 their own hopes for our threatened world onto the
2 grounds of Y-12 Nuclear Weapons Facility on July 28th
3 of this year. Sister Megan Rice, Michael Walli, Greg
4 Boertje-Obed of the Transform Now Plowshares.

5 They are here with us in spirit. I am of
6 conviction that you, the Board members, have the
7 potential to do what we all must do, the as yet
8 undoable, and that is to seek the safety and the
9 security of our life together, with others here in
10 East Tennessee, and around the world, by stopping
11 immediately the building of nuclear bombs, harken the
12 construction of nuclear weapons facility and
13 immediately dismantling all of our nuclear weapons.

14 That is the real movement toward critical
15 security for ourselves, our families, and our global
16 family, sharing a common earth home. With each
17 passing day of life, with Social Security becoming
18 more obscure, we are subjected to indoctrination of
19 the myth of security, having heard countless claim
20 proclaiming that we are safer today than ever, trust
21 us.

22 Many accept such claims almost without
23 question. And why not? There are sanctified reasons
24 to foster the myth. Billions of our dollars are spent
25 on nuclear weapons. Obscene escalation of billions

1 more dollars are proposed for the new Uranium
2 Processing Facility.

3 Endorsement of our Government leaders and
4 civic leaders, including Tennessee Senators and
5 Congressmen, these and many other factors are
6 carefully screened through the web of mythical belief
7 that the nuclear weapon facilities are those here at
8 Oak Ridge Y-12 are necessary to assure the security of
9 the United States and the world.

10 Under such circumstances it is easy to
11 understand why it is hard for anyone in search of
12 fundamental crucial question, particularly those
13 regarding the safeguarding of our plant earth, and our
14 life, ever bothered to explore another path and
15 arriving at safety and security concerns.

16 Patterned after Hans Christian Andersen
17 tale, the Emperor's New Clothes, the repeated mantra,
18 National Security has dulled our senses to the
19 contradictory reality that we actually live, threats
20 of nuclear annihilation on the global scale, and the
21 catastrophic scale, depletion of national and global
22 resources away from desperately needed funding for
23 authentic security of basic food, education,
24 healthcare, housing, the infrastructures of
25 communities, the care of the environment.

1 While in this age of illusional security, it
2 is easy to point accusing fingers at the National
3 Nuclear Security Administration at some of their
4 centers. Failure to integrate safety into the design
5 of the proposed UPF and the other things that Steven
6 Stokes talked to this morning -- I mean, earlier this
7 afternoon -- there can be no doubt that broad-scale
8 transformation is needed to assure public safety,
9 beginning with the stopping of the bomb building
10 enterprise here at Y-12 and elsewhere.

11 Again, it is a nuclear time bomb ticking.
12 There are no places to hide on our shared planet.
13 Where does one go to hide when the bombs fall? We
14 have a creative moment -- you have a creative moment
15 to chart a new course and to think about security that
16 is authentic and work for the well-being of our planet
17 and for our human family and all the -- that we share
18 life together in this journey through space and time.

19 Thank you very much.

20 VICE CHAIRMAN ROBERSON: Thank you. Thank
21 you, Mr. Johnson.

22 Is Mr. Michael Thompson? Michael Thompson?
23 Once again, any other comments from the public?

24 Yes, sir.

25 MR. WOODY: I'd like to thank the Board for

1 this opportunity to host this public hearing. I'm Ron
2 Woody, the County Executive, Roane County. And, of
3 course, a portion of the City of Oak Ridge is in Roane
4 County, however, the Y-12 facility is not.

5 What I'd like to say, just for a few
6 moments, is we've had a number of publications and
7 discussions at the UPF project in our newspaper and in
8 our newsletters over the last several months. As
9 County Executive, feedback from the constituents in
10 Roane County have been positive. I have previously
11 written a letter to your Board supporting from Roane
12 County standpoint this project, and I would like to
13 make sure that that is included in the record.

14 I also represent members of the Oak Ridge
15 Reservation Community Alliance, which is a group of
16 elected officials in our community and in and around
17 Oak Ridge, Roane County, Anderson County and Knox
18 County, and would like to just say from our
19 organization we also support this project.

20 We have an unmatched labor force, as been
21 noted. We also have some unmatched leadership, which
22 I think the UPF project construction and operations,
23 because of our labor force and leadership, shall be a
24 success.

25 Thank you.

1 VICE CHAIRMAN ROBERSON: Thank you, Mr.
2 Woody. Your letter will be issued into the record.

3 Are there any other comments from the
4 public?

5 With that, I'm going to turn to the other
6 Board members for their closing comments, and then
7 I'll end with my own closing comments. Dr. Mansfield.

8 DR. MANSFIELD: I have no comment.

9 VICE CHAIRMAN ROBERSON: Mr. Bader?

10 MR. BADER: No additional comments. Thank
11 you.

12 VICE CHAIRMAN ROBERSON: Mr. Sullivan.

13 MR. SULLIVAN: Just very briefly I'd like to
14 say that this is my first hearing with the Board, and
15 I'm very happy that it was to Knoxville. It's a
16 beautiful city with beautiful people. You all talk a
17 little funny but I will forgive you for that. Thank
18 you.

19 VICE CHAIRMAN ROBERSON: Thank you, Mr.
20 Sullivan.

21 First I want to acknowledge the hospitality
22 of the Y-12 National Security Complex and local
23 community. I would also like to thank our witnesses
24 and all of the members of the public who participated
25 in this meeting and hearing.

1 I particularly want to thank the
2 Congressional staffers, elected officials and other
3 representatives of state and local organizations that
4 contributed or participated here today. An active
5 community with engaged leaders is a vital part of any
6 successful program of this nature.

7 The mission of the Y-12 National Security
8 Complex is vital to the national security of the
9 United States. A committed and dedicated workforce
10 has successfully performed this mission for over six
11 decades and must continue to do so well into the
12 future.

13 The safe execution of this mission in the
14 long term, however, is contingent on the transition of
15 enriched uranium operations from Y-12's existing aging
16 infrastructure to the modern Uranium Processing
17 Facility.

18 Risk mitigation programs by NNSA and B&W Y-
19 12 to continue operations in Building 9212, 9215 and
20 9204 2E can only be viewed as temporary solutions.
21 The final solution is the successful startup of an
22 operational facility that includes all the central
23 enriched uranium processing and manufacturing
24 processes.

25 The Board has emphasized many times during

1 the course of this hearing that the early integration
2 of safety in the design of UPF is our primary concern.
3 This fundamental approach to design, construction and
4 eventual operation of NNSA's Defense Nuclear
5 Facilities is essential to ensuring safety of a public
6 and workers.

7 In April of this year the Board wrote a
8 project letter to the NNSA expressing its concerns
9 that safety is not adequately integrated in the design
10 of UPF. In this letter the Board identified a series
11 of safety-related issues that require resolution.
12 Resolution of several of these safety-related issues
13 has proceeded, but much work remains before the design
14 is finalized.

15 Many of the concerns expressed by the Board
16 during this meeting will also necessitate additional
17 management attention to ensure the successful
18 integration of safety into the UPF design.

19 The Board recognizes that a number of major
20 strategic changes in UPF project execution have
21 occurred over the course of the project. NNSA's
22 decision to alter the critical decision strategy on
23 multiple occasions is impacting the project today.

24 The decision to defer a significant portion
25 of the original project scope has the potential to

1 impact the UPF project well into the future. The
2 Board is focused on preventing safety-related issues
3 from continuing to develop later in the design
4 process, or even worse, during construction.

5 Developing an adequate safety basis for the
6 baseline and deferred scopes is critical to preventing
7 unwelcome impacts on the design, construction and
8 operation of the UPF facility.

9 Successful completion of this project
10 requires strong performance by the contractor, as well
11 as strong performance of NNSA's oversight entities.
12 The Board views the decision by NNSA to create the UPF
13 project offices, an opportunity to strengthen federal
14 oversight by NNSA, and encourages swift action to
15 enhance available federal staffing.

16 The Board is committed to continue to work
17 with the Department for its closure of all outstanding
18 safety issues. We believe that every concern and
19 potential safety-related risk discussed here today can
20 and should be resolved before the UPF design is
21 complete. The key is to ensure this resolution is
22 achieved in a timely manner so that operations in the
23 existing aging infrastructure do not continue longer
24 than is absolutely necessary.

25 To support the eventual safe and reliable

1 operation of the facility, the Board will continue to
2 focus its oversight activities to ensure the design of
3 the UPF meets the Department's safety-related design
4 requirements and implementing standards.

5 Further, the Board will continue to focus on
6 the safety of the multi-facility enriched uranium
7 processing and manufacturing operation created by the
8 phased approach of UPF.

9 This includes the continued emphasis on the
10 safe operation of the existing facilities that will be
11 relied upon far into the future. Once again, I thank
12 everyone for their participation at this hearing.

13 The record of this proceeding will remain
14 open until November 2nd, 2012. I would like to
15 reiterate that the Board reserves the right to further
16 schedule and regulate the course of this public
17 meeting and hearing, to recess, reconvene, postpone or
18 adjourn the public meeting and hearing, and to
19 otherwise exercise its authority under the Atomic
20 Energy Act of 1954, as Amended.

21 This concludes the public meeting and
22 hearing of the Defense Nuclear Facilities Safety
23 Board. We are now adjourned.

24 (Whereupon, at 5:45 p.m., the meeting in the
25 above-entitled matter was concluded.)

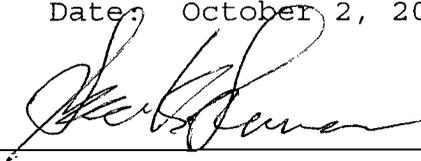
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REPORTER'S CERTIFICATE

DOCKET NO.: N/A
CASE TITLE: Public Meeting
HEARING DATE: October 2, 2012
LOCATION: Knoxville, Tennessee

I hereby certify that the proceedings and evidence are contained fully and accurately on the tapes and notes reported by me at the hearing in the above case before the Defense Nuclear Facilities Safety Board.

Date: October 2, 2012



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