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The Honorable John T. Conway Chairman Defense Nuclear Facilities Safety Board 625 Indiana Avenue NW, Suite 700 Washington, D.C. 20004

Dear Mr. Chairman:

On December 17, 2002, representatives from the Department of Energy's Office of River Protection, Savannah River Operations Office, and the Office of Environmental Management briefed the Defense Nuclear Facilities Safety Board (Board) on vapor space corrosion in high-level waste tanks. During the briefing, the Board requested additional information on various related topics. The enclosures provide the requested information.

Enclosure 1 provides a list of activities included in the fiscal year 2003 funding for research on vapor space corrosion.

Enclosure 2 provides a list of controls at Savannah River Site and Hanford related to vapor space corrosion.

Enclosure 3 provides a summary of Tanks Focus Area activities in the safety functional area funded in fiscal year 2002.

If you have any questions, please contact me at 202-586-0738.

Sincerely,

Paul M. Golan Chief Operating Officer Office of Environmental Management

Enclosures

cc: Mark Whitaker, S-3.1 Roy J. Schepens, ORP Jeffrey M. Allison, SR



Enclosure 1

Fiscal Year 2003 Funding for Research on Vapor Space Corrosion

Savannah River:

The fiscal year 2003 activities related to vapor space corrosion are a continuation of fiscal year 2002 experimental studies. The fiscal year 2003 funding is approximately \$250K. The following tasks are included in this \$250K:

- Quantify rates of general corrosion and pitting of material samples evaluated in a test matrix.
- Electrochemical testing and instrumented bolt wedge open load testing will be done to provide a fundamental basis for understanding the vapor space corrosion and liquid/air interface corrosion processes/mechanisms.
- Review and correlation of historical operational, experimental, and inspection records to vapor space corrosion and liquid/air interface corrosion.

Office of River Protection:

In fiscal year 2003, ORP has approximately \$30K of work planned for Electro-Chemical Noise probe data collection and correlation. Data relates to corrosion in vapor space, supernate, and sludge layers.

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Enclosure 2



Controls at Savannah River Site and Hanford Tanks Related to Vapor Space Corrosion

1. Savannah River Tanks:

TSR Section	Control	Safety Function		
5.8.2.13	Corrosion Control	Ensures tank chemistry and temperature are controlled		
(current and 10CFR830)	Program	to minimize corrosion of tank walls and transfer lines.		
		Program includes tank annulus ventilation operation		
		and limits on pH, OH, NO_2 , NO_3 , SO_4^{-2} , and Cl.		
		Verification of chemistry shall be performed by		
		periodically sampling tank contents.		
5.8.2.16 (current)	Structural Integrity	Provides reasonable assurance that the evidence of		
	Program	structural or functional degradation during services is		
5.8.2.12 (10CFR830)		detected to permit corrective action before the function		
		is compromised. The program shall determine those		
		inspections/measurements that need to be performed to		
		ensure it will perform its intended design function		
		under operational and accident conditions.		
5.8.2.24 (10CFR830)	Tank Fill Limits	Engineering shall determine (and document in ERD)		
		the waste tank fill limit for each waste tank. This		
		provides the most limiting value to protect tank		
		overflow, tank integrity, and flammability assumptions.		

2. Hanford Tanks:

CONTROL DESCRIPTION	FREQUENCY	ENFORCEMENT
a. Chemistry Control Program		
Maintain nitrite, nitrate, and hydroxide concentrations within limits.	Continuous	TSR, AC 5.15, Chemistry Control Program (to be re- titled as Corrosion Mitigation Program upon implementation of ORP letter 03-TED- 006)

2. Hanford Tanks:

CONTROL DESCRIPTION	FREQUENCY	ENFORCEMENT		
When a DST or AWF tank is determined to	Recovery plan submitted within	TSR, AC 5.15,		
be outside the established limits for the	30 days of DST or AWF	Chemistry Control		
nitrite, nitrate, or hydroxide concentrations,	identified to be outside the	Program (to be re-		
submit a recovery plan to DOE and	established limits.	titled as Corrosion		
implement following DOE approval.		Mitigation Program		
		upon implementation		
		of ORP letter 03-TED-		
		006)		
b. Annulus Ventilation Controls	1			
Annulus ventilation systems shall be	N/A	ORP approved		
operating except for maintenance outages not		controls for addition to		
to exceed 30 days.		TSR, AC 5.15,		
2		Chemistry Control		
		Program, (to be re-		
		titled as Corrosion		
		Mitigation Program		
		upon implementation		
		of ORP letter 03-TED-		
		006)		
When either (1) annulus ventilation system is	N/A	ORP approved		
out of service for longer than 30 days, or (2)		controls for addition to		
the monitoring program indicates ingress of		TSR, AC 5.15,		
water into the annulus, submit a recovery		Chemistry Control		
plan to DOE and implement following DOE		Program, (to be re-		
approval.		titled as Corrosion		
		Mitigation Program		
		upon implementation		
		of ORP letter 03-TED-		
		006)		
c. DST Inspection Programs (Not TSR-Level Controls but Included for Information)				
Ultrasonic testing (UT) and inspection	All 28 DSTs are UT inspected on	Hanford Federal		
program	an 8 – 10 year periodicity. UT	Facilities Agreement		
	baseline complete by FY 2005	Consent Order (Tri-		
		Party Agreement M-48		
		series milestones)		
Visual/Video testing (VT) and inspection	All 28 DSTs will be VT inspected	Hanford Federal		
Program	in both the primary and annulus	Facilities Agreement		
	spaces, with a $5-7$ year	Consent Order (Tri-		
	periodicity. VT baseline complete	Party Agreement M-48		
	by FY 2003	series milestones)		
Corrosion Probe Monitoring	3 DSTs are being continuously	Continuation of pilot		
	monitored (vapor space,	program started under		
	supernatant and sludge regions)	TFA, to develop real-		
	with electro-chemical noise	time DST corrosion		
	probes (EN).	measurement.		

2. Hanford Tanks:

CONTROL DESCRIPTION	FREQUENCY	ENFORCEMENT	
Conduct periodic sampling of the waste in DSTs and AWF tanks to determine the nitrite, nitrate, and hydroxide concentrations.	Frequency of sampling determined by predicted rate of hydroxide depletion with a minimum sampling frequency of <u>every five years</u> . Sample schedule is included in the Technical Basis for Chemistry Control Program, which is <u>updated annually</u> , and incorporated into the Characterization Sampling Priority Document (CSPD), which is published annually. Each CSPD identifies the tanks scheduled for sampling during the current fiscal year, and projections for the following year and out-years.	TSR, AC 5.15, Chemistry Control Program (to be re- titled as Corrosion Mitigation Program upon implementation of ORP letter 03-TED- 006)	
Establish and maintain database to track the nitrite, nitrate, and hydroxide concentrations in each DST and AWF tank.	Database of tank waste characterization data is maintained in Tank Waste Information Network System (TWINS). <u>Quarterly reviews</u> of characterization data are performed to ensure compliance with limits and for changes in depletion trends based on new sample data or tank transfers.	TSR, AC 5.15, Chemistry Control Program (to be re- titled as Corrosion Mitigation Program upon implementation of ORP letter 03-TED- 006)	
For waste transfers, evaluate the sending and receiving tanks for compliance with waste chemistry limits.	Evaluated prior to all waste transfers into the DST system as part of waste compatibility program.	TSR, AC 5.15, Chemistry Control Program (to be re- titled as Corrosion Mitigation Program upon implementation of ORP letter 03-TED- 006) TSR, AC 5.12, Transfer Controls	

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Enclosure 3

Tanks Focus Area Fiscal Year 2002 Funded Activities in the Safety Functional Area

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The Tanks Focus Area (TFA) was established in 1994 and was responsible for science and technology development to support DOE's five major tank sites: Hanford, Idaho, Oak Ridge, Savannah River Site, and West Valley. Its technical scope covered the major functional areas that comprise a complete tank remediation system: safety, characterization, retrieval, pretreatment, immobilization, and closure. The TFA integrated tank-related activities across all organizations that funded tank science and technology within DOE's Office of Environmental Management, comprising the Offices of Integration and Disposition (EM-20), Site Closure (EM-30), Project Completion (EM-40), and Science and Technology (EM-50). In addition to its research and development activities, TFA also supported the Fernald site by providing technical assistance on its silos retrieval project.

An EM-50 reorganization during fiscal year 2002 required that all funded TFA activities be either closed out or transferred to the sites by September 20, 2002. The table below lists TFA activities funded in fiscal year 2002 that were associated with the safety functional area. The activities are listed by their multi-year technical response (MYTR) number.

MYTR	Safety Functional Area Activity	
B143	HLW Tank Corrosion Control and Monitoring	
B157	Tank Leak Mitigation	
B171	Alternative Air Filtration Technology	
B175	Tank Integrity Inspection Techniques	
B1S1	Pre-Closure Interim Tank Maintenance	

The EM-50 program is now streamlined and refocused on a limited number of critical, high-payback activities where step improvements can be gained (versus a large number of activities that offer only incremental improvements), as well as on activities supporting closure sites. The goal is to enable cleanup to be accomplished safely, at less cost, and on an accelerated schedule.

In fiscal year 2003, EM-50 and site offices continue to support research and development addressing safety functional area activities. In the area of HLW Tank Corrosion Control and Monitoring (B143), Savannah River Site is working to install a corrosion probe in a HLW tank later this year. The Office of River Protection is funding electro-chemical noise probe data collection and correlation. In the area of Tank Integrity Inspection Techniques (B175), the AMS-1TM wall crawler is currently being used to inspect Tank 32 at Savannah River Site.