

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (PRA), the Consumer Financial Protection Bureau (Bureau) is requesting to revise an existing information collection, titled “Report of Terms of Credit Card Plans (Form FR 2572) and Consumer and College Credit Card Agreements.”

DATES: Written comments are encouraged and must be received on or before October 17, 2022 to be assured of consideration.

ADDRESSES: You may submit comments, identified by the title of the information collection, OMB Control Number (see below), and docket number (see above), by any of the following methods:

- *Federal eRulemaking Portal:* Go to <https://www.regulations.gov>. Follow the instructions for submitting comments.
- *Email:* PRA_Comments@cfpb.gov. Include Docket No. CFPB–2022–0048 in the subject line of the message.
- *Mail/Hand Delivery/Courier:*

Comment Intake, Bureau of Consumer Financial Protection (Attention: PRA Office), 1700 G Street NW, Washington, DC 20552. Please note that due to circumstances associated with the COVID–19 pandemic, the Bureau discourages the submission of comments by mail, hand delivery, or courier.

Please note that comments submitted after the comment period will not be accepted. In general, all comments received will become public records, including any personal information provided. Sensitive personal information, such as account numbers or Social Security numbers, should not be included.

FOR FURTHER INFORMATION CONTACT: Documentation prepared in support of this information collection request is available at www.regulations.gov. Requests for additional information should be directed to Anthony May, PRA Officer, at (202) 435–7278, or email: CFPB_PRA@cfpb.gov. If you require this document in an alternative electronic format, please contact CFPB_Accessibility@cfpb.gov. Please do not submit comments to these email boxes.

SUPPLEMENTARY INFORMATION:

Title of Collection: Report of Terms of Credit Card Plans (Form FR 2572) and Consumer and College Credit Card Agreements.

OMB Control Number: 3170–0001.

Type of Review: Revision of a previously approved information collection.

Affected Public: Business and other for-profit institutions.

Estimated Number of Respondents: 615.

Estimated Total Annual Burden Hours: 506.

Abstract: The Bureau intakes different forms of credit card data from credit card issuers, as required by the Truth in Lending Act (TILA), 15 U.S.C. 1601, *et seq.* and implementing regulations:

- The “Terms of Credit Card Plans Survey” collects data on credit card pricing and availability from a sample of at least 150 financial institutions that offer credit cards. The data enables the Bureau to present information to the public on terms of credit card plans;
- Sections 204 and 305 of the Credit Card Accountability Responsibility and Disclosure Act of 2009 (CARD Act), amending TILA, and 12 CFR 1026.57(d) and 1026.58, require card issuers to submit to the Bureau:
 - Agreements between the issuer and a consumer under a credit card account for an open-end consumer credit plan; and
 - Any college credit card agreements to which the issuer is a party and certain additional information regarding those agreements.

The data collections enable the Bureau to provide Congress and the public with a centralized and searchable repository for consumer and college credit card agreements and information regarding the arrangements between financial institutions and institutions of higher education.

Request for Comments: Comments are invited on: (a) Whether the mandatory collection of information, pursuant to statute, is necessary for the proper performance of the functions of the Bureau, including whether the information will have practical utility; (b) The accuracy of the Bureau’s estimate of the burden of the collection of information, including the validity of the methods and the assumptions used; (c) Ways to enhance the quality, utility, and clarity of the information to be collected; and (d) Ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval. All comments will become a matter of public record.

Anthony May,

Paperwork Reduction Act Officer, Consumer Financial Protection Bureau.

[FR Doc. 2022–17807 Filed 8–17–22; 8:45 am]

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DEFENSE NUCLEAR FACILITIES SAFETY BOARD

Notice of Public Hearing

AGENCY: Defense Nuclear Facilities Safety Board.

ACTION: Notice of public hearing.

SUMMARY: Notice is hereby given that the Defense Nuclear Facilities Safety Board (DNFSB) will hold a Public Hearing regarding legacy cleanup activities, nuclear safety, and increased production activities at Los Alamos National Laboratory (LANL). The purpose of this Public Hearing is to gather information on activities and plans of the Department of Energy’s Office of Environmental Management (EM) and the National Nuclear Security Administration (NNSA).

DATES: The Public Hearing will be held on November 16, 2022, from 12:00 p.m. to 9:45 p.m.

ADDRESSES: The Public Hearing will be held at the Santa Fe Community Convention Center, 201 West Mercy Street, Santa Fe, New Mexico 87501.

FOR FURTHER INFORMATION CONTACT: Tara Tadlock, Associate Director for Board Operations, Defense Nuclear Facilities Safety Board, 625 Indiana Avenue NW, Suite 700, Washington, DC 20004–2901, (800) 788–4016. This is a toll-free number.

SUPPLEMENTARY INFORMATION: This Public Hearing will be composed of two parts. The first portion of the hearing will take place on Wednesday, November 16, 2022, from 12:00 p.m. to 2:30 p.m., and will be focused on the activities performed by EM at the LANL Area G transuranic waste management facility. DNFSB’s objective is to understand actions completed and planned to strengthen Area G’s safety basis and plans to remove legacy transuranic waste while minimizing the amount above ground. Board Members will hear testimony from the Manager of the EM Los Alamos Field Office, the President of N3B Los Alamos, and the Program Manager for N3B Los Alamos.

During the second portion of the Public Hearing, from 4:00 p.m. to 8:30 p.m., Board Members will gather information on (1) the production activities to be conducted in the Plutonium Facility, (2) the nuclear safety risks NNSA has accepted, and (3) the state of planned safety improvements to safety system infrastructure and safety programs. The second portion of the hearing will first focus on the NNSA’s national security missions and nuclear safety posture, followed by a focus on improving safety

systems, safety management programs, and oversight. Board Members will hear testimony from the NNSA Administrator, the Manager of the NNSA Los Alamos Field Office, the Director of Triad National Security, LLC, and the Deputy Laboratory Director, Weapons, for Triad National Security, LLC. Board Members will also hear remarks from DNFSB's Technical Director.

Following the portion focused on NNSA, the Board Members will hear comments from interested members of the public from 8:45 p.m. to 9:45 p.m. Persons interested in speaking during the public comment portion of the Public Hearing are encouraged to pre-register by submitting a request in writing to the Office of General Counsel at 625 Indiana Avenue NW, Suite 700, Washington, DC 20004, emailing hearing@dnfsb.gov, or calling (202) 694-7062 or (800) 788-4016 prior to close of business on November 11, 2022. DNFSB asks that commenters describe the nature and scope of their oral presentations. Those who pre-register will be scheduled to speak first. Individual oral comments may be limited by the time available, depending on the number of persons who register.

At the beginning of the hearing, a list of speakers will be posted at the entrance to the hearing room. Anyone who wishes to comment or provide technical information or data may do so in writing, either in lieu of, or in addition to, making an oral presentation. The Board Members may question presenters to the extent deemed appropriate. Written comments and documents will be accepted at the hearing or may be sent to DNFSB's Washington, DC office. DNFSB will hold the hearing record open until December 16, 2022, for the receipt of additional materials. Additional details, including the detailed agenda for the hearing, are available at <https://www.dnfsb.gov>.

The hearing will be presented live through internet video streaming. A link to the presentation will be available on DNFSB's website, and a recording will be posted soon after. A transcript of these sessions and the associated correspondence will be made available on the DNFSB's website. DNFSB specifically reserves its right to further schedule and otherwise regulate the course of the hearing, to recess, reconvene, postpone, or adjourn the hearing, conduct further reviews, and otherwise exercise its authority under the Atomic Energy Act of 1954, as amended.

Authority: 42 U.S.C. 2286b(a).

Dated: August 11, 2022.

Joyce Connery,
Chair.

[FR Doc. 2022-17792 Filed 8-17-22; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

2025 Resource Pool—Loveland Area Projects, Final Power Allocation

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of final power allocation.

SUMMARY: Western Area Power Administration (WAPA), a Federal Power Marketing Administration of the Department of Energy (DOE), announces its Loveland Area Projects (LAP) 2025 Resource Pool final power allocation. WAPA developed the final power allocation under the requirements of subpart C-Power Marketing Initiative of the Energy Planning and Management Program (Program) Final Rule and WAPA's LAP 2025 Power Marketing Initiative (2025 PMI), as published in the **Federal Register** on December 30, 2013. The final power allocations are established prior to the contractual phase of the 2025 Resource Pool process. Firm electric service contracts negotiated between WAPA and eligible allottees will permit delivery of hydroelectric power beginning October 1, 2024, through September 30, 2054.

DATES: The LAP 2025 Resource Pool final power allocation will become effective September 19, 2022, and will remain in effect through September 30, 2054.

ADDRESSES: Information about the LAP 2025 Resource Pool allocation procedures, including correspondence and supporting documents, is available for public inspection and copying at the Rocky Mountain Region office, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO.

SUPPLEMENTARY INFORMATION: The 2025 PMI, as published in the **Federal Register** December 30, 2013 (78 FR 79444), provides the basis for marketing the LAP long-term firm hydroelectric resource beginning October 1, 2024, through September 30, 2054. The 2025 PMI established three resource pools available for reallocation to eligible new preference entities. Reallocations will occur at the beginning of the October 1, 2024, contract term and again every 10 years thereafter on October 1, 2034, and October 1, 2044. Each resource pool contains up to one percent of the

marketable resource under contract at that time.

WAPA notified the public of the 2025 Resource Pool allocation procedures, including the General Eligibility Criteria, and called for applications in the **Federal Register** on September 20, 2021 (86 FR 52145). It then published its 2025 Resource Pool, Loveland Area Projects, Proposed Power Allocation and initiated a public comment period in the **Federal Register** (87 FR 24555, April 26, 2022). A public information and comment forum on the proposed power allocation was held at 1:30 p.m., MDT, on May 23, 2022. Public comments were due to WAPA by 4:00 p.m., MDT, on June 10, 2022. There were no comments received during the public comment period. WAPA is now finalizing the proposed power allocations with publication of this notice in the **Federal Register**.

2025 Resource Pool Resources

WAPA will allocate up to one percent of the LAP long-term firm hydroelectric resource available as of October 1, 2024. The amount of the resource that will become available on October 1, 2024, is approximately 6.9 megawatts (MW) for the summer season and 6.1 MW for the winter season. The 2025 Resource Pool will be created by reducing existing customers' firm electric service allocations by up to one percent.

Final Power Allocation

In response to WAPA's allocation procedures and call for applications (86 FR 52145), WAPA received 13 applications for the 2025 Resource Pool, by the due date of November 15, 2021. Of the applications received by the due date, WAPA determined that one applicant did not meet the 2025 Resource Pool General Eligibility Criteria and was therefore ineligible to receive an allocation. After the application due date, WAPA learned that the Town of Basin, Wyoming (Basin), faxed its Applicant Profile Data (APD) form application to WAPA on November 10, 2021. Basin's APD form was not successfully received by WAPA, and WAPA was unaware that Basin submitted an application. Basin resubmitted its APD form to WAPA on May 5, 2022. WAPA reviewed Basin's APD form but determined that Basin did not meet the 2025 Resource Pool General Eligibility Criteria and was therefore ineligible to receive an allocation.

The resource pool will be allocated proportionately by season to 12 qualified allottees based on average seasonal load for calendar year 2020. The final power allocations for the 12